



सेंद्रल ट्रॉसमिशन यटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref: CTU/S/00/47th CMETS-SR-Agenda

Date: 25.05.2026

As per distribution list

Subject: 47th Consultation Meeting for Evolving Transmission Schemes in Southern Region - Agenda.

Dear Sir/Ma'am,

This is further to meeting notice dated 22.05.2026 for 47th Consultation Meeting for Evolving Transmission Scheme in Southern Region through virtual mode. Please find attached agenda for the meeting. The agenda is also available on CTU web portal (<https://ctuil.in/ists-consultation-meeting>). It is kindly requested to attend or depute an authorized representative for the meeting. Further schedule of the meeting is given below.

Date & Time: 26.05.2026 at 15:00 Hrs.

Meeting Mode: Virtual (MS-Teams)

Thanking you,

With Regards,

Ajay Dahiya
25/5/26

Ajay Dahiya
Dy. General Manager

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Agenda for 47th Consultation Meeting for Evolving Transmission Scheme in SR, scheduled to be held on 26.05.2026

A. Confirmation of minutes of 43rd 44th & 45th CMETS-SR

Minutes of 43rd, 44th & 45th CMETS-SR held on 27.02.2026, 09.03.2026 and 13.03.2026 were circulated vide letter dated 17.04.2026, 10.04.2026 and 10.04.2026 respectively. No observation has been received. Accordingly, it is proposed to confirm the minutes as circulated.

B. ISTS Network expansion schemes in Southern Region

NIL

C. Generic Information regarding processing of applications

Hon'ble CERC, vide suo-moto Order No.14/SM/2025 dated 08.12.2025, extended the timeline for transition under the 3rd amendment for a further 75 days, beyond the initial 3-month window. Accordingly, the extended timeline for submission of application under Regulation 5.2 or Regulation 5.11(a) under Right of First Refusal (RoFR) has ended on 21.02.2026 (CERC order attached at **Annex-I**).

Further, detailed procedure for Grant of Connectivity & GNA notified under CERC GNA Regulations has been uploaded on CTU website on 10.04.2026 (GNA Regulations with third amendment and detailed Procedure are attached at **Annex-II & Annex-III** respectively).

(a) Applications proposed for processing in the 47th CMETS-SR

- Change in source applications received after 09.09.26
- Applications under RoFR under Reg 5.2/Reg 5.11 received from 09.09.26 till 21.02.26
- Applications other than RoFR under Reg 5.11 received from 09.09.26 till 21.02.26
- Applications under Reg 4.1. Reg 5.2 discussed in earlier CMETS-SR and pending for grant.
- Fresh applications under Reg 4.1. Reg 5.2, Reg 5.11 (other than RoFR).
- Connectivity related other issues Pending from earlier CMETS-SR meeting
- GNA applications

(b) Priority of applications : As per clause 9 (vi) of the Detailed Procedure:

“Applications received for change in source received during RoFR window shall be processed after closure of RoFR window. After processing of source change requests received in RoFR window, applications under Reg. 5.2 and 5.11(a) received under RoFR shall be processed. After processing of applications under RoFR (applications under 5.2 and 5.11(a)), the remaining non-solar margins shall be offered to Non-RoFR applicants received in transition window as per application priority (date and time stamp).”

Accordingly following priority is being considered for processing of applications :

- Applications seeking change of source received after 09.09.26
- Applications under RoFR under Reg 5.2/Reg 5.11 as per date and time stamp
- Applications under Reg 4.1. Reg 5.2, Reg 5.11 and source change (other than RoFR) as per date and time stamp

(c) As per clause 8(4) of the Detailed Procedure,

“Reallocation exercise shall precede grant of Connectivity to fresh applications received under Regulation 4.1 and Processing of Applications received under Regulation 5.2 [non-RoFR] and Regulation 5.11 [non-RoFR].”

Accordingly only RoFR applications shall be processed at substations where reallocations exercise is to be carried-out and applications under 4.1,5.2,5.11(other than RoFR) shall be processed after reallocation exercise. Draft Detailed Procedure on Reallocation of Connectivity under Regulation 11C has been submitted to hon'ble CERC and upon approval, reallocation exercise shall be carried-out.

(d) Conditions for processing and grant to Standalone BESS applications

Three meetings were held on 09.02.2026, 20.02.2026 and 17.03.2026 under the chairmanship of Chairperson, CEA on “Issues related to processing the connectivity applications received from RE Developers” wherein directions were issued to CTUIL w.r.t. grant of connectivity. As per the decision in the meetings held, following was decided with respect to the BESS applications :

- Standalone BESS applications with a minimum storage duration of **2-hour** shall be considered for grant of connectivity under RoFR mechanism. Higher duration of storage keeping the peak capacity same is further advantageous and hence developers may consider for higher no of hours and integrate commensurate addition REGS connected to the same substation.
- All BESS applications shall be mandated to install commensurate REGS (solar and/or wind) for charging their BESS. This will enable more RE sources getting integrated with the grid without constructing any additional Inter State transmission system.

In view of the above directions, the following shall be considered for grant of Connectivity:

1. **Minimum Storage Requirement:** Applications submitted under Regulation 5.2 or Regulations 5.11(a) under RoFR, with storage duration of 2 hours and above, shall only be granted connectivity. Further, applications with storage duration less than 2 hours shall be taken up for processing only after enhancement of storage duration to meet the minimum 2 hours requirement.
2. **Restriction on Drawal from ISTS:** BESS applicants shall install commensurate REGS (solar and/or wind) for charging their BESS. However, BESS may be charged from ISTS grid as per the margin available in the system till commissioning of the commensurate REGS.

Further, it is to mention that installation of commensurate REGS (solar/wind) exclusively for charging of the BESS has discussed and agreed in 44th CMETS-WR & 46th CMETS-NR, both held on 10.04.2026. Minutes of meeting also available on CTUIL Website.

- (e) Application made by same entity (original grantee) under Reg. 5.2/ Reg. 5.11 shall only be considered under RoFR upto the connectivity quantum granted against original application. Application made by other entities (incl. SPV of same entity) shall be considered under Non-RoFR.
- (f) As per decision in various meetings PSP/Standalone BESS shall be to inject power during solar hours, subject to available transmission margins under T-GNA. Accordingly no injection from PSP/Standalone BESS has been considered while accessing margins during solar hours.
- (g) Applicants are requested to check the details of the application, proposal and BG details in the agenda and in case of any discrepancy, inform CTU before the meeting.

D. Connectivity applications as per 3rd amendment of CERC GNA Regulations

Regulations 9.3 of CERC GNA Regulations 2022 provide for source change towards connectivity. Detailed procedure for grant of connectivity and GNA was notified on 10.04.2026. Accordingly, as per detailed procedure, request for source change is being processed as per Clause 9 (vi) of the Detailed Procedure.

1. Requests for source change received under RoFR

- (a) M/s Lambent Energy (Eight) Pvt. Ltd. has been granted in-principle grant of connectivity for 300 MW (installed capacity as Solar- 255 MW & Wind- 99 MW) at Bidar PS for application no. 2200001098 submitted on the basis of Land BG route. Vide letter dated 20.02.2026, M/s Lambent Energy (Eight) Pvt. Ltd. has requested for change in source configuration from Solar- 255 MW & Wind- 99 MW to Solar- 45 MW & Wind- 270 MW and keeping the connectivity quantum same as 300 MW without change in start date of connectivity. Further, M/s Lambent Energy (Eight) Pvt. Ltd. has also submitted the hybrid generations report towards revised generation configuration wherein M/s Lambent Energy (Eight) Pvt. Ltd provided that, maximum power injection into the grid shall be not more than connectivity quantum under different profiles.

Detailed Procedure for Grant of Connectivity & GNA notified under CERC GNA Regulations, 2022 provides that:

‘Application for change in source(s) may opt for increase or decrease of installed capacity of Source(s) (Solar or Wind) such that the revised installed capacity of source(s) shall not be less than the connectivity quantum and shall be subject to other conditions as per Reg. 9.3’

In view of above request of M/s Lambent Energy (Eight) Pvt. Ltd. for change in source configuration from Solar- 255 MW & Wind- 99 MW to Solar- 45 MW & Wind- 270 MW may be consider.

Accordingly, as per applicant request, it is proposed that, intimations for in-principle grant of connectivity may be revised as per following details for application no. 2200001098:

Item No.	Description	Details, as per earlier intimation	Revised details
1.	Installed Capacity [Thermal/ Hydro/ Nuclear/ Wind/ Solar/ PSP/ BESS etc.]	354 (Hybrid) [Solar- 255 MW & Wind-99 MW]	315 (Hybrid) [Solar- 45 MW & Wind-270 MW]

Further, considering above revision solar and non-solar access may also revised as per following details:

SI	Connectivity quantum	Details, as per earlier intimation		Revised details	
		Solar Hour Access	Non-Solar Hour Access	Solar Hour Access	Non-Solar Hour Access
1.	300 MW	300 MW	99 MW	300 MW	300 MW

Member may deliberate.

2. Processing of applications received under regulations 5.2, 5.11(a), & 4.5(a) of CERC GNA Regulations 2022 under RoFR

Details of applications received under regulations 5.2, 5.11(a), & 4.5(a) of CERC GNA Regulations 2022 under RoFR are as follows:

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	Existing application details of Regulation 5.11 (b)		
										Application no.	Solar hour conn. granted (MW)	Non-Solar hour conn. granted (MW)
1.	2200003287 dt. 20.02.2026	First Energy Pvt. Ltd.	Pedaballi Kothapalli, Sri Satya Sai	Land BG Route	Reg. 5.2	N P Kunta PS	BESS-100	Injection – 100 (4 hrs) Drawl - 0	30.06.2028	2200000388	100	0
2.	2200003069 dt. 23.01.2026 & 11.02.2026	Acme Cleantech Solutions Private Limited	Gulapalem, Anantapur Andhra Pradesh	Land Route	Reg. 5.2	Ananthpuram	BESS- 73	Injection – 73 (3 hrs) Drawl - 0	25.10.2027	2200000069	400	0
3.	2200003070 dt. 23.01.2026 & 11.02.2026	Acme Cleantech Solutions Private Limited	Kamalapadu, Anantapur Andhra Pradesh	Land Route	Reg. 5.2	Ananthpuram	BESS- 200	Injection – 200 (4 hrs) Drawl - 0	31.01.2028	2200000069	400	0
4.	2200002801 dt. 07.12.2025	NTPC Renewable Energy Ltd.	Kalekurthy, Anantapur, Andhra Pradesh	Land Route	Reg. 5.11(a)(ii)]	Anantapur-II	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28	2200001303	300	0
5.	2200002802 dt. 07.12.2025	NTPC Renewable Energy Ltd.	Kalekurthy, Anantapur, Andhra Pradesh	Land Route	Reg. 5.11(a)(ii)]	Anantapur-II	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28	2200001304	300	0
6.	2200002804 dt. 07.12.2025	NTPC Renewable Energy Ltd.	Kalekurthy, Anantapur, Andhra Pradesh	Land Route	Reg. 5.11(a)(ii)]	Anantapur-II	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28	2200001319	300	0
7.	2200002805 dt. 07.12.2025	NTPC Renewable Energy Ltd.	Kalekurthy, Anantapur, Andhra Pradesh	Land Route	Reg. 5.11(a)(ii)]	Ananthapur m-II	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28	2200001796	300	0
8.	2200002826 dt. 08.12.2025 & 27.12.2025	Sindhari Solar Power Pvt. Ltd.	Kuntanahalu, Bellari, Karnataka	Land Route	Reg. 5.2	Anantapur-II	BESS-300	Injection – 300 (4 hrs) Drawl - 0	31-Mar-29	2200001502	300	0
9.	2200003121 dt. 04.02.2026 & 19.02.2026	ACME Solar Holdings Limited	Elanji, Anantapur	Land Route	Reg. 5.2	Anantapur-II	BESS-500	Injection – 500 (4 hrs) Drawl – 500 (4 hrs)	30-Jun-28	2200001003	500	0
10.	2200003366 dt. 21.02.2026 & 25.03.2026	Waaree Forever Energies Pvt. Ltd.	Gopalapuram, Ananthapuram, Andhra Pradesh	Land BG Route	Reg. 5.2	Anantapur-II	BESS-300	Injection – 300 (4 hrs) Drawl - 300	29-Jun-28	2200001540	465	165
11.	2200003216 dt. 19.02.2026 & 12.03.2026	Quest Hybren Private Limited	Aurad, Bidar	Land Route	Reg. 5.2	Bidar PS	BESS-200	Injection – 200 (3hrs) Drawl - 0	31-May-28	2200001002	300	0
12.	2200003236 dt. 19.02.2026 & 12.03.2026	Pulse Hybren Private Limited	Aurad, Bidar,	Land Route	Reg. 5.2	Bidar PS	BESS-200	Injection – 200 (1.5 hrs) Drawl - 0	31-May-28	2200001001	300	0
13.	2200003241 dt. 19.02.2026 & 09.03.2026	Juniper Green Energy Ltd.	Turuvanuru, Chitradurga,	Land	Reg. 5.2	Davanagere /Chitradurga PS	BESS-50	Injection – 50 (2 hrs) Drawl - 50	31-Dec-28	2200001956	50	0
14.	2200003243 dt. 19.02.2026 & 09.03.2026	Juniper Green Energy Ltd.	Turuvanuru, Chitradurga	Land	Reg. 5.2	Davanagere /Chitradurga PS	BESS-300	Injection – 300 (2 hrs) Drawl - 300	31-Dec-28	2200001757	300	0

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	Existing application details of Regulation 5.11 (b)		
										Application no.	Solar hour conn. granted (MW)	Non-Solar hour conn. granted (MW)
15.	2200003238 dt. 20.02.2026 & 19.03.20226	Solar Energy Corporation of India Ltd.	Chitradurga,	Land	Reg. 5.11(a) (ii)	Davanagere /Chitradurga PS	BESS-50	Injection – 50 (2 hrs) Drawl - 50	30-Jun-28	22000002439	88	0
16.	2200003338 dt. 21.02.2026 & 18.03.20226	Terra Clean Ltd.	Jagalur, Davanagere, Karnataka	Land BG	Reg. 5.11(a) (ii)	Davanagere /Chitradurga PS	BESS-100	Injection – 100 (6 hrs) Drawl - 100	31-Jan-28	2200001923	300	200
17.	2200002787 Dt: 07.12.2025	NTPC Renewable Energy Ltd.	Lingadahalli, Kurnool, Andhra Pradesh	Land Route	Reg. 5.11(a) (ii)	Kurnool-IV	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28	2200001362	300	0
18.	2200002808 Dt: 07.12.2025	NTPC Renewable Energy Ltd.	Lingadahalli, Kurnool, Andhra Pradesh	Land Route	Reg. 5.11(a) (ii)	Kurnool-IV	BESS-600	Injection – 600 (2 hrs) Drawl – 600 (2.5hrs)	30-Jun-28	2200001363	600	0
19.	2200002825 Dt: 08.12.2025	Bhalki Solar Power Pvt. Ltd.	Uttanuru, Bellari, karnataka	Land Route	Reg. 5.2	Kurnool-IV	BESS-300	Injection – 300 (4 hrs) Drawl - 300 (4 hrs)	30-Jun-28	2200001626	300	0
20.	2200002972 Dt: 24.12.2025	Tata Power Renewable Energy Ltd.	Hosuru, Pattikonda Mandal, Kurnool	Land BG Route	Reg. 5.2	Kurnool-IV	BESS-150	Injection – 150 (4 hrs) Drawl – 197.5 (5hrs)	30-Jun-28	2200000919	400	0
21.	2200003286 Dt: 20.02.2026 &14.03.2026	NTPC Green Energy Ltd.	Ettayapuram, Tuticorin, Tamil Nadu	Land BG	Reg. 5.11(a) (ii)	Tuticorin-II GIS	BESS-230	Injection – 230 (2 hrs) Drawl - 230	30-Jun-28	2200000749	230	0
22.	2200002665 dt. 03.12.2025 & 22.12.2025	Tata Power Renewable Energy Ltd.	Badagumpi, Koppal, Karnataka	Land BG Route	Reg. 5.2	Koppal-II PS	BESS-25	Injection – 25 (4 hrs) Drawl - 33 (5 hrs)	31-Dec-26	2200000481	232.5	32.5
23.	2200003134 dt. 06.02.2026	TATA Power Renewable Energy Limited	Ryavanki, kukknoor, Koppal	LOA or PPA	Reg. 5.2	Koppal-II PS	Solar- 16.2	Injection – 0 Drawl - 0	31-Dec-26	0351100008	85	0
24.	2200003135 dt. 06.02.2026	TATA Power Renewable Energy Limited	Ryavanki, Koppal	LOA or PPA	Reg. 5.2	Koppal-II PS	Solar- 16.2	Injection – 0 Drawl - 0	31-Dec-26	0251100013	85	0
25.	2200003144 dt. 10.02.2026	TP Saurya Ltd.	Haligudi, Gadag	LOA or PPA	Reg. 5.2	Gadag-II PS	Wind – 12.4	0	31-Dec-26	0251100006	200	200
26.	2200002858 dt. 08.12.2025 & 31.12.2025	Solarx Beta Energy Pvt. Ltd.	Petalur, Hobli Dambal, Gadag, Karnataka	Land Route	Reg. 5.11(a) (ii)	Gadag-II PS	BESS-138	Injection – 138 (4 hrs) Drawl - 138 (4 hrs)	31-Dec-28	2200000006	207	69
27.	2200003275 dt. 20.02.2026 & 13.03.2026	Renew Vayu Energy Pvt. Ltd.	Madaganur, Gadag, Karnataka	Land	Reg. 5.11(a) (ii)	Gadag-II PS	BESS-190	Injection – 190 (2 hrs) Drawl - 190	31-Aug-28	2200000292	300	100
28.	2200002884 dt. 08.12.2025 & 31.12.2025	Indosol Solar Pvt. Ltd.	Urichintala/Tadipatri, Ananthapuram, Andhra Pradesh	Land Route	Reg. 5.11(a) (ii)	Kurnool III	BESS-800	Injection – 800 (4 Hrs) Drawl - 800 (8 Hrs)	30-Jun-28	2200000733	800	0
29.	2200002895 dt. 08.12.2025 & 31.12.2025	Indosol Solar Pvt. Ltd.	Boyalappaluru, Kolimigundla, Kurnool, Andhra Pradesh	Land Route	Reg. 5.11(a) (ii)	Kurnool III	BESS-900	Injection – 900 (4 Hrs) Drawl - 900 (8 Hrs)	31-Dec-28	2200000734	900	0
30.	2200002904 dt. 08.12.2025 & 31.12.2025	Indosol Solar Pvt. Ltd.	Thollamadugu(V), Kolimigundla, Kurnool, Andhra Pradesh	Land Route	Reg. 5.11(a)	Kurnool III	BESS-900	Injection – 900 (4 Hrs) Drawl - 900 (8 Hrs)	31-Dec-28	2200000735	900	0
31.	2200002912 dt. 08.12.2025 & 31.12.2025	Indosol Solar Pvt. Ltd.	M.Kambaladinne, Mylavaram, YSR (Kadapa), Andhra Pradesh	Land Route	Reg. 5.11(a) (ii)	Kurnool III	BESS-900	Injection – 900 (4 Hrs) Drawl - 900 (8 Hrs)	31-Dec-28	2200000736	900	0
32.	2200002905 dt. 08.12.2025 & 12.01.2026	Hanur Solar Power Pvt. Ltd.	Dalavayihalli, Tumkur, Karnataka	Land Route	Reg. 5.11(a) (ii)]	Tumkur-II PS	BESS- 300	Injection – 300 (4 Hrs) Drawl -4 (4 Hrs)	30-Jun-29	2200001172	300	0
33.	2200002906 dt. 08.12.2025 & 12.01.2026	Jagaluru Solar Power Pvt. Ltd.	Gangasagara, Tumkur, Tumkur	Land Route	Reg. 5.11(a) (ii)]	Tumkur-II PS	BESS- 300	Injection – 300 (4 Hrs) Drawl -4	30-Jun-29	2200001061	300	0

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	Existing application details of Regulation 5.11 (b)		
										Application no.	Solar hour conn. granted (MW)	Non-Solar hour conn. granted (MW)
34.	2200003128 dt. 05.02.2026 & 27.02.2026	Diyos Four Renewables Pvt. Ltd.	Thimmammanahalli, Pavagada, Karnataka	Land Route	Reg. 5.11(a)(ii)	Tumkur-II PS	BESS- 300	Injection – 300 (2 hrs) Drawal - 300	30.03.2028	2200001112	300	0
35.	2200003248 dt. 20.02.2026 & 16.03.2026	Sunsure Solarpark RJ One Pvt. Ltd.	Shrirangapur, Tumkur	Land Route	Reg. 5.2	Tumkur-II PS	BESS-150	Injection-150 (2 hrs) Drawal-150 (2 hrs)	31.12.2028	2200001017	300	150
36.	2200003266 dt. 20.02.2026 & 11.03.2026	Ampin Energy Utility Pvt. Ltd.	Meenakuntalli, Pavagada, Karnataka	Land Route	Reg. 5.11(a)(ii)	Tumkur-II PS	BESS- 99	Injection – 99 (4 hrs) Drawal - 99	30.06.2028	2200001143	150	50.4

Note :

- 1) All the applicants may check their details given in above table.
- 2) As per clause 5.2(g) of GNA Regulations 2022,
*“The scheduled date of commercial operation for such additional capacity shall be furnished along with the Application: Provided that the scheduled date of commercial operation (SCOD) shall not be later than 24 months from the date of in-principle grant of Connectivity by the Nodal Agency in case the additional capacity is REGS (with or without ESS) (except hydro generating station) or ESS (except PSP):
Provided further that in case the SCOD, as per this clause, falls before the firm Start date of Connectivity of the existing Connectivity Grantee, behind which additional capacity is sought to be added, SCOD shall be considered as ‘firm Start Date of Connectivity’ of the existing Connectivity Grantee.”*
- 3) As per Annexure-IV(1)(e) of GNA Regulations 2022:
“(e) The scheduled date of commercial operation shall not be later than, 24 months from the date of in-principle grant of Connectivity by the Nodal Agency or firm start date of Connectivity, whichever is later.”
- 4) As per Annexure-IV(1)(i) of GNA Regulations 2022,
*“(i) Connectivity Bank Guarantee: (i) For cases covered under Regulation 5.11(a)(i), Connectivity Bank Guarantee viz Conn-BG1, Conn-BG2 and Conn-BG3, as the case may be, shall be furnished by an entity as per the provisions of Regulation 8 of these regulations.
(ii) For cases covered under Regulation 5.11(a)(ii), Connectivity Bank Guarantee viz Conn-BG2 and Conn-BG3, as the case may be, already furnished by an entity under Regulation 5.11(b) or 5.11(c) shall be shared on prorata basis between the entity under Regulation 5.11(b) or 5.11(c) and entity covered under Regulation 5.11 (a) of these regulations. Conn-BG1, as per Regulation 8 of these regulations shall be submitted separately by each entity.”*
- 5) As per para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026:
“(vi) Pro-rata sharing of Conn BG-2 & Conn BG-3 in cases covered under Regulation 5.11(a)(ii) For all cases covered under Regulation 5.11(a)(ii), wherein an REGS based on Wind Source (with or without ESS) or ESS [i.e. Entity-b] which has sought Connectivity at a terminal bay of an ISTS substation which is already allocated to another REGS or Renewable Power Park, with solar hour access [i.e. Entity-A]; and wherein the Conn-BGs (except Conn-BG1) has already been furnished by such Entity-A, in such a case, entity A and B shall share Conn-BGs on pro-rata basis based on their share of solar-hour access (SHA) and non-solar hour access (NSHA). Provided that the sharing shall proceed on the basis that the original Conn-BGs (as submitted by Entity-A) have already been split equally into solar-hour access (SHA) and non-solar hour access (NSHA).”

Accordingly pooling station wise proposals for application received under RoFR in Regulations 5.2, 5.11 (a) & 4.5 (a) is given below:**i. Proposals for non-Solar access at NP Kunta PS****Under Regulations 5.2:**

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal rights total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200003287 dt. 20.02.2026	First Energy Pvt. Ltd.	BESS – 100	2200000388	100	0	Solar-100	23.09.2025	30.06.2028	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs. 2.0 Crs. (@Rs. 2.0 lakh/ MW) 	100	100 (100x4hrs)		0

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity.

Member may deliberate

ii. Proposals for non-Solar hour access at Ananthapuram PS

Under Regulations 5.2:

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200003069 dt. 23.01.2026 & 11.02.2026	Acme Cleantech Solutions Pvt. Ltd.	BESS – 73	2200000069	400	0	Solar- 400 BESS-127	31.05.2026	25.10.2027	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs. 1.46 Crs. (@Rs. 2.0 lakh/ MW) 	400	200 (73x3hrs)		
2.	2200003070 dt. 23.01.2026 & 11.02.2026	Acme Cleantech Solutions Pvt. Ltd.	BESS-200	2200000069	400	0	Solar- 400 BESS-127	31.05.2026	31.01.2028	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs. 4.0 Crs. (@Rs. 2.0 lakh/ MW) 	400	400 (73x3hrs & 200x4hrs) Considering app. no. 2200003069		0

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Member may deliberate

iii. Proposals for non-Solar hour access at Ananthapuram-II PS

Under Regulations 5.2:

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200002826 dt. 08.12.2025 & 27.12.2025	Sindhari Solar Power Pvt. Ltd.	BESS – 300	2200001502	300	0	Solar- 300	18.04.2028	31.03.2029	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs. 6.0 Crs. (@Rs. 2.0 lakh/ MW) 	300	300 (300x4hrs)		0
2.	2200003121 dt. 04.02.2026	ACME Solar	BESS-500	2200001003	500	500	Solar- 500	18.10.2027	30.06.2028	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA 	500	500 (500x4hrs)	As per available margins in ISTS	

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
	& 19.02.2026	Holdings Limited								• Conn-BG-3:Rs.10.0Crs. (@Rs. 2.0 lakh/ MW)				
3.	2200003366 dt. 21.02.2026 & 25.03.2026	Waaree Forever Energies Pvt. Ltd.	BESS-300	2200001540	465	165	Solar-300 Wind-165	18.04.2028	29.06.2028	• Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs. 6.0 Crs. (@Rs. 2.0 lakh/ MW)	465	465 {BESS- 300 (300x4hrs)}	As per available margins in ISTS	

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Under Regulations 5.11 (a):

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b) or 5.11 (c)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentati on other than ATS	Injection rights (MW)	Drawal rights		SCoD of planned capacity
1.	2200002801 dt. 07.12.2025	NTPC Renewable Energy Ltd	BESS-300	2200001303	NTPC Renewable Energy Ltd	300	0	Solar-300	18.04.2028	• Through dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd. granted for 300 MW (solar hour access) for application no. 2200001303 i.e. Generation station of M/s NTPC Renewable Energy Ltd. - Ananthapuram-II PS 400kV S/c line on D/c tower alongwith line bay at generation PS- all the arrangement under the scope of applicant	NIL	As required for app. no. 2200001303	300 (300x2hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
2.	2200002802 dt. 07.12.2025	NTPC Renewable Energy Ltd	BESS-300	2200001304	NTPC Renewable Energy Ltd	300	0	Solar-300	18.04.2028	• Through dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd. granted for 300 MW (solar hour access) for application no. 2200001304 i.e. through sharing of dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd. Granted for application no. 2200001303 i.e. Generation Station of M/s NTPC Renewable Energy Ltd. – Ananthapuram-II PS 400 kV S/c line on D/c tower along with line bay at generation PS -all arrangement under the scope of applicant	NIL	As required for app. no.2200001304	300 (300x2hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b) or 5.11 (c)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentati on other than ATS	Injection rights (MW)	Drawal rights		SCoD of planned capacity
3.	2200002804 dt. 07.12.2025	NTPC Renewable Energy Ltd	BESS-300	2200001319	NTPC Renewable Energy Ltd	300	0	Solar-300	18.04.2028	• Through dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd. granted for 300 MW (solar hour access) for application no. 2200001319 i.e. through sharing of dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd. Granted for application no. 2200001303 i.e. Generation Station of M/s NTPC Renewable Energy Ltd. – Ananthapuram-II PS 400 kV S/c line on D/c tower along with line bay at generation PS -all arrangement under the scope of applicant.	NIL	As required for app. no.2200001319	300 (300x2hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
4.	2200002805 dt. 07.12.2025	NTPC Renewable Energy Ltd	BESS-300	2200001796	NTPC Renewable Energy Ltd	300	0	Solar-300	18.04.2028	• Through dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd. granted for 300 MW (solar hour access) for application no. 2200001719 i.e. Generation Pooling Station of M/s NTPC Renewable Energy Ltd. – Ananthapuram-II PS 220 kV S/c line on D/c tower along with line bay at generation PS -all arrangement under the scope of applicant.	NIL	As required for app. no.2200001719	300 (300x2hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Member may deliberate

iv. **Proposals for non-Solar hour access at Bidar PS**

Under Regulations 5.2:

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200003216 dt. 19.02.2026 & 12.03.2026	Quest hybren Pvt. Ltd.	BESS – 200	2200001002	300	0	Solar- 300	01.07.2027	31.05.2028	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs. 4.0 Crs. (@Rs. 2.0 lakh/ MW) 	300	200 (200x3 hrs)		0

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
2.	2200003236 dt. 19.02.2026 & 12.03.2026	Pulse Hybren Pvt. Ltd.	BESS-200	2200001001	300	0	Solar- 300	01.06.2027	31.05.2028	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs.4.0 Crs. (@Rs. 2.0 lakh/ MW) 	300	Applicant may present the matter		0

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Member may deliberate

v. Proposals for non-Solar hour access at Davangere/Chitradurga PS

Under Regulations 5.2:

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier grant of connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal rights total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200003241 dt. 19.02.2026 & 09.03.2026	Juniper Green Energy Ltd.	BESS – 50	2200001956	50	0	Solar- 50	31.12.2028	31.12.2028	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs. 1.0 Crs. (@Rs. 2.0 lakh/ MW) 	50	50 (50x2hrs)	As per available margins in ISTS	
2.	2200003243 dt. 19.02.2026 & 12.03.2026	Juniper Green Energy Ltd.	BESS-300	2200001757	300	0	Solar- 300	01.06.2027	31.12.2028	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs.4.0 Crs. (@Rs. 2.0 lakh/ MW) 	300	300 (300x2hrs)		

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Under Regulations 5.11 (a):

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b) or 5.11 (c)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
1.	2200003238 dt. 20.02.2026 & 19.03.20226	Solar Energy Corporation of India Ltd.	BESS-50	2200002439	Solar Energy Corporation of India Ltd.	88	0	Solar-88	31.3.2028 (Tentative)#	• Through dedicated connectivity transmission system of M/s Solar Energy Corporation of India Ltd. granted for 88 MW (solar hour access) for application no. 2200002439 i.e. Through sharing of dedicated Connectivity transmission system of M/s Adyant Enersol Pvt. Ltd. for app. no. 200001808 i.e. Generation Station of M/s Adyant Enersol Pvt. Ltd. – Davanagere/Chitradurga PS 220 kV S/c line — all the arrangement under the scope of applicant	NIL	As required for app. no.2200002439	50 (50x2hrs)	As per available margins in ISTS	31.05.2028 (Tentative)#	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
2.	2200003338 dt. 21.02.2026 & 18.03.20226	Terra Clean Ltd.	BESS-100	2200001923	Terra Clean Ltd	300	0	Solar-100 Wind-200	13.02.2028	• Through dedicated connectivity transmission system of M/s Terra Clean Ltd. granted for 300 MW (solar hour access) for application no. 2200001923 i.e. Generation Station of M/s Terra Clean Ltd. – Davanagere/Chitradurga PS 220 kV S/c line — all the arrangement under the scope of applicant	NIL	As required for app. no.2200001923	100 (100x6hrs)	As per available margins in ISTS	13.02.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

Transmission required for effectiveness of above connectivity is under approval. Firm start date of connectivity shall be informed later

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Member may deliberate

vi. **Proposals for non-Solar hour access at Kurnool-IV PS**

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200002825 dt: 08.12.2025	Bhalki Solar Power Pvt. Ltd.	BESS-300	2200001626	300	0	Solar-300	30.04.2029 (Tentative)#	30.04.2029 (Tentative)#	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG3: Rs. 6.0 Crs. (@Rs. 2.0 lakh/ MW) 	300	300 (300x4hrs)	As per available margins in ISTS	
2.	2200002972 dt: 24.12.2025	Tata Power Renewable Energy Ltd.	BESS-150	2200000919	300	0	Solar-400	25.03.2027	30.06.2028	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG3: Rs. 3.0 Crs. (@Rs. 2.0 lakh/ MW) 	400	150 (150x4hrs)	0	

Transmission required for effectiveness of above connectivity is under bidding. Firm start date of connectivity shall be informed later

Under Regulation 5.11 (a)

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection Rights	Drawal Rights		SCoD of planned capacity
1.	2200002787 Dt: 07.12.2025	NTPC Renewable Energy Ltd.	BESS-300	2200001362	NTPC Renewable Energy Ltd.	300	0	Solar-300	30.04.2028 (Tentative) #	• Through dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd. granted for 300 MW (solar hour access) for application no. 2200001362 i.e. Generation Station of M/s NTPC Renewable Energy Ltd. – Kurnool-IV PS 400 kV S/c line along with bays at generating PS — all the arrangement under the scope of applicant	NIL	As required for app. no. 2200001362	300 (300x2hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
2.	2200002808 Dt: 07.12.2025	NTPC Renewable Energy Ltd.	BESS-600	2200001363	NTPC Renewable Energy Ltd.	600	0	Solar-600	30.04.2028 (Tentative) #	• Through dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd. granted for 600 MW (solar hour access) for application no. 2200001363 i.e. Through dedicated connectivity transmission system	NIL	As required for app. no.2200001363	600 (600x2hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection Rights	Drawal Rights		SCoD of planned capacity
										proposed for M/s NTPC Renewable Energy Limited for application no. 2200001362 i.e. Generation Station of M/s NTPC Renewable Energy Ltd. – Kurnool-IV PS 400 kV S/c line — all the arrangement under the scope of applicant						

Transmission required for effectiveness of above connectivity is under bidding. Firm start date of connectivity shall be informed later

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Members may deliberate

vii. **Proposals for non-Solar hour access at Tuticorin-II PS**

Under Regulation 5.11 (a):

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
1.	2200003286 dt. 20.02.2026 & 14.03.2026	NTPC Green Energy Ltd.	BESS-230	2200000749	NTPC Green Energy Ltd.	230	0	Solar-230	Commissioned	• Through dedicated connectivity transmission system of M/s NTPC Green Energy Ltd. granted for 230 MW (solar hour access) for application no. 2200000749 i.e. Generating Pooling Station of M/s NTPC Green Energy Ltd – Tuticorin-II PS 220 kV S/c line along with line bay at generation pooling station all the arrangement under the scope of applicant	NIL	As required for app. no.2200000749	230 (230x2hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Member may deliberate

viii. **Proposals for non-Solar hour access/addition in generation capacity at Koppal-II PS**

Under Regulation 5.2:

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity				Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights total (MW)		
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200002665 dt. 03.12.2025 & 22.12.2025	Tata Power Renewable Energy Ltd.	BESS-25	2200000481	232.5	32.5	Solar-200 & BESS- 32.5	01.03.2026	31.12.2026	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs. 0.5 Crs. (@Rs. 2.0 lakh/ MW) 	232.5	57.5 (57.5x4 hrs)	As per available margins in ISTS	
2.	2200003134 dt. 06.02.2026	TATA Power Renewable Energy Limited	Solar- 16.2	0351100008	85	0	Solar-85	03.03.2025	31.12.2026	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs. 32.4 lakhs. (@Rs. 2.0 lakh/ MW) 	85	0	NA	
3.	2200003135 dt. 06.02.2026	TATA Power Renewable Energy Limited	Solar- 16.2	0251100013	85	0	Solar-85	03.03.2025	31.12.2026	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: NA • Conn-BG-3: Rs. 32.4 lakhs. (@Rs. 2.0 lakh/ MW) 	85	0	NA	

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Member may deliberate

ix. **Proposals for non-Solar hour access/addition in generation capacity at Gadag-II PS**

Under Regulations 5.2:

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier grant of connectivity				Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights total (MW)		
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. No.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200003144 dt. 10.02.2026	TP Saurya Ltd.	Wind-12.4	0251100006	200	200	Wind- 200	27.12.2025	31.12.2026	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG3: Rs. 0.248 Crs. (@Rs. 2.0 lakh/ MW) 	200	200	NA	

Under Regulations 5.11 (a):

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b) or 5.11 (c)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
1.	2200002858 dt. 08.12.2025 & 31.12.2025	Solarxl Beta Energy Pvt. Ltd.	BESS-138	2200000006	Solarxl Beta	207	69	Solar-138 & Wind-69	31.12.2025	• Through dedicated connectivity transmission system of M/s Solarxl	NIL	As required for app 220000006	138 (138x4hrs)	As per available margins in	31.12.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a)]

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b) or 5.11 (c)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
					Energy Pvt. Ltd					Beta Energy Pvt. Ltd. granted for 207 MW (solar hour access) for application no. 2200000006 i.e. Generating Pooling Station of M/s Solarxl Beta Energy Pvt. Ltd – Gadag-II PS 220 kV S/c on D/c tower line along with line bay at generation pooling station- all the arrangement under the scope of applicant				ISTS		applications] of Detailed Procedure dated 10.04.2026.
2.	2200003275 dt. 20.02.2026 & 13.03.2026	Renew Vayu Energy Pvt. Ltd.	BESS-190	2200000292	Renew Vayu Energy Pvt. Ltd	300	100	Solar-200 & Wind-100	31.03.2027	• Through dedicated connectivity transmission system of M/s Renew Vayu Energy Pvt Ltd. granted for 300 MW (solar hour access) for application no. 2200000292 i.e. Generating Pooling Station of M/s Renew Vayu Energy Pvt. Ltd – Gadag-II PS 220 kV S/c line on D/c tower along with line bay at generation pooling station- all the arrangement under the scope of applicant	NIL	As required for app 220000292	190 (190x2hrs)	As available margins in ISTS	per in 31.08.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Member may deliberate

x. Proposals for non-Solar hour access at Kurnool-III PS

Under Regulations 5.11 (a):

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
1.	2200002884 dt. 08.12.2025 & 31.12.2025	Indosol Solar Pvt. Ltd.	BESS-800	2200000733	Indosol Solar Pvt. Ltd.	800	0	Solar- 800	28.03.2027	• Through dedicated connectivity transmission system of M/s Indosol Solar Pvt. Ltd. granted for 800 MW (solar hour access) for application no. 2200000733 i.e. Generating Pooling Station of M/s Indosol Solar Pvt. Ltd – Kurnool-III PS 400 kV S/c line on D/c tower along with line bay at generation pooling station- all the arrangement under the scope of applicant	NIL	As required for app 220000733	800 (800x4hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
2.	2200002895 dt. 08.12.2025 & 31.12.2025	Indosol Solar Pvt. Ltd.	BESS-900	2200000734	Indosol Solar Pvt. Ltd.	900	0	Solar- 900	01.04.2027	• Through dedicated connectivity transmission system of M/s Indosol Solar Pvt. Ltd. granted for 900 MW (solar hour access) for application no. 2200000734 i.e. Generating Pooling Station of M/s Indosol Solar Pvt. Ltd – Kurnool-III PS 400 kV S/c line on D/c tower along with line bay at generation pooling station- all the arrangement under the scope of applicant	NIL	As required for app 220000734	900 (900x4hrs)	As per available margins in ISTS	31.12.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
3.	2200002904 dt. 08.12.2025 & 31.12.2025	Indosol Solar Pvt. Ltd.	BESS-900	2200000735	Indosol Solar Pvt. Ltd.	900	0	Solar- 900	28.03.2027	• Through dedicated connectivity transmission system of M/s Indosol Solar Pvt. Ltd. granted for 900 MW (solar hour access) for application no. 2200000735 i.e. Generating Pooling Station of M/s Indosol Solar Pvt. Ltd – Kurnool-III PS 400 kV S/c line on D/c tower along with line bay at generation pooling station- all the arrangement under the scope of applicant	NIL	As required for app 220000735	900 (900x4hrs)	As per available margins in ISTS		As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
4.	2200002912 dt. 08.12.2025 & 31.12.2025	Indosol Solar Pvt. Ltd.	BESS-900	2200000736	Indosol Solar Pvt. Ltd.	900	0	Solar- 900	01.04.2027	• Through dedicated connectivity transmission system of M/s Indosol Solar Pvt. Ltd. granted for 900 MW (solar hour access) for	NIL	As required for app 220000733	900 (900x4hrs)	As per available margins in ISTS	31.12.2028	BG submitted prior to 3 rd As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
										application no. 2200000736 i.e. Generating Pooling Station of M/s Indosol Solar Pvt. Ltd – Kurnool-III PS 400 kV S/c line on D/c tower along with line bay at generation pooling station- all the arrangement under the scope of applicant						Procedure dated 10.04.2026.

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

xi. **Proposals for non-Solar hour access at Tumkur-II PS**

Under Regulations 5.2

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200003248	Sunsure Solarpark RJ One Pvt. Ltd.	BESS- 150	2200001017	300	150	Wind- 150 & Solar- 150	31.03.2028	31.03.2028	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG-3: Rs. 3.0 Crs. (@Rs. 2.0 lakh/ MW) 	300	300 (150x2hrs)	As per available margins in ISTS	

Under Regulations 5.11 (a):

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
1.	2200002905 dt. 08.12.2025 & 12.01.2026	Hanur Solar Power Pvt. Ltd.	BESS- 300	2200001172	Hanur Solar Power Pvt. Ltd	300	0	Solar- 300	30.04.2029 (Tentative)	• Through dedicated connectivity transmission system of M/s Hanur Solar Power Pvt. Ltd. granted for 300 MW (solar hour access) for application no. 2200001172 i.e. Generating Pooling Station of M/s Hanur Solar Power Pvt. Ltd. – Tumkur-II PS 220 kV S/c line along with line bay at generation pooling station- all the arrangement under the scope of applicant	NIL	As required for app 220001172	300 (300x4hrs)	As per available margins in ISTS	30.06.2029	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
2.	2200002906 dt. 08.12.2025 & 12.01.2026	Jagaluru Solar Power Pvt. Ltd.	BESS- 300	2200001061	Jagaluru Solar Power Pvt. Ltd	300	0	Solar-300	31.03.2027	• Through dedicated connectivity transmission system of M/s Jagaluru Solar Power Pvt. Ltd. granted for 300 MW (solar hour access) for application no. 2200001061 i.e. Generating Pooling Station of M/s Jagaluru Solar Power Pvt. Ltd.– Tumkur-II PS 220 kV S/c line on D/c tower along with line bay at generation pooling station- all the arrangement under the scope of applicant.	NIL	As required for app 220001061	300 (300x4hrs)	As per available margins in ISTS	30.06.2029	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
3.	2200003128 dt. 05.02.2026 & 27.02.2026	Diyos Four Renewables Pvt. Ltd.	BESS- 300	2200001112	Diyos Four Renewables Pvt. Ltd	300	0	Solar-300	31.03.2027	• Through dedicated connectivity transmission system of M/s Diyos Four Renewables Pvt. Ltd. granted for 300 MW (solar hour access) for application no. 2200001112 i.e. Generating Pooling Station of M/s Diyos Four Renewables Pvt. Ltd– Tumkur-II PS 220 kV S/c line on D/c tower along with line bay at generation pooling station- all the arrangement under the scope of applicant	NIL	As required for app 220001112	300 (300x2hrs)	As per available margins in ISTS	30.03.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
4.	2200003266 dt. 20.02.2026 & 11.03.2026	Ampin Energy Utility Pvt. Ltd.	BESS- 99	2200001143	Ampin Energy Utility Pvt. Ltd	150	50.4	Solar-135 & Wind-50.4	30.04.2029 (Tentative)	• Through dedicated connectivity transmission system of M/s Ampin Energy Utility Pvt. Ltd. granted for 150 MW (solar hour access) for application no. 2200001143 i.e. through sharing of dedicated connectivity transmission system granted for M/s Ampin Energy C & I Fourteen Pvt. Ltd. for application no. 2200001144 i.e. Generating Pooling Station of M/s Ampin Energy Utility Pvt. Ltd – Tumkur-II	NIL	As required for app 220001143	99 (99x4hrs)	As per available margins in ISTS	30.03.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)						Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights	SCoD of planned capacity	
										PS 220 kV S/c line along with line bay at generation pooling station- all the arrangement under the scope of applicant.						

Transmission required for effectiveness of above connectivity is under bidding. Firm start date of connectivity shall be informed later

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity.

Member may deliberate

3. Processing of applications received under regulations 5.2, 5.11(a) under non-RoFR and applications under Reg 4.1 of CERC GNA Regulations 2022 including March'2026**(a) Applications for grant of Solar hour / Non-solar hour connectivity at NP Kunta PS**

Details of application received under regulations 5.2, 5.11(a) under Non-RoFR & 4.1 of CERC GNA Regulations 2022 till March'2026

Under Regulations 4.1:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Reg.	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
														Solar Hour	Non-Solar Hour
1.	2200002409 dt. 29.09.2025	ONIX Renewable Ltd.	NP Kunta District Sri Satya Sai State Andhra Pradesh	LoA/PPA	4.1	200	Solar with BESS	200	0	100	12-Mar-27	Applicant	N P Kunta PS	200	100
2.	2200002570 dt. 07.11.2025	NP Kunta Renewables Pvt. Ltd.	NP Kunta, Sri Satya Sai District, Andhra Pradesh	Land Route	4.1	100	Solar	100	0	0	31-Mar-27	ISTS	N P Kunta PS	100	0
3.	2200002977 dt. 26.12.2025 & 13.01.2026	AP NGEL Harit Amrit Ltd.	Velichelimala & Vankamaddi, Sri Sathya Sai, Andhra Pradesh	Land Route	4.1	1732	Solar	1732	0	0	30-Jun-28	ISTS	N P Kunta PS	1732	0
4.	2200003206 dt. 18.02.2026	NHPC Ltd.	Np Kunta, Sri Sathya Sai	LOA or PPA	4.1	Already Granted: 100 Proposed: 18	Solar	18	0	0	30.04.2026	NA [Connectivity Enhancement for Application No. 2200000250]	N P Kunta PS	18	0

Connectivity status of N P Kunta Substation as per details below:

- Existing / UC substation Capacity at NP Kunta SS: 2000 MW
- Total Connectivity Granted: 1900 MW
- Margin Available for Solar Hour/ Full day connectivity within existing/ under construction transmission system: 100 MW
- M/s ONIX Renewable Ltd. has sought connectivity for 200 MW (Solar with BESS) vide app. 2200002409 based on single locational NHPC LoA [ref. no. NHPC/CCW/CC-I/Solar-T-VIII/SO-308/2025/2805 dated 10.09.2025, with allocated capacity of 200 MW (100 MW for Base allocation (installed capacity as Solar: 100 MW & BESS:100MWh at NP Kunta) and 100 MW for Green shoe allocation (installed capacity as Solar: 100 MW and BESS:100MWh at NP Kunta)]. The project involves a maximum injection of 100 MW into the grid and maximum drawl of 100 MW into the grid through BESS.
- Sufficient margins are not available for grant of connectivity for all above applications. Further, all applications are beyond the potential declared by MNRE. Available, margins will be offered for grant during the meeting as per priority of the applications.

Member may deliberate

(b) Applications for grant of Solar hour / Non-solar hour connectivity at Pavagada (Tumkur) PS

Under 5.11 (a) Non-RoFR

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	corresponding application under 5.11 (b) or 5.11 (c)	Quantum (MW) and status
1.	2200002806 Dt: 07.12.2025	NTPC Renewable Energy Limited	Dalavahalli Tumkur, Karnataka	Land BG	Reg. 5.11(a) (ii)	Pavagada (Tumkur) PS	BESS-600	Injection – 600 (2 hrs) Drawl – 600 (2.5 hrs)	30-Jun-28	2200001811	300 (under process)
2.	2200003258 dt. 20.02.2026 & 19.03.2026	Solar Energy Corporation of India Ltd.	Ramagiri, Sri Sathya Sai, Andhra Pradesh	Land Route	Reg. 5.11(a) (ii)	Pavagada (Tumkur) PS	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28	1200003590 & 2200000057	200 & 100 (final granted)
3.	2200003428 dt. 04.03.2026	Project Ten Renewable Power Private Limited	Kyataganacherlu, Tumkur, Karnataka	Land Route	Reg. 5.11(a) (ii)	Pavagada (Tumkur) PS	BESS-300	Injection – 300 (4 hrs) Drawl – 300 (4 hrs)	31-Mar-28	1200003540	300 (granted final)
4.	2200003427 dt. 04.03.2026 & 20.03.2026	Ayana Renewable Power Private Limited	Kyathaganachelru, Tumkuru, Karnataka	Land Route	Reg. 5.11(a) (ii)	Pavagada (Tumkur) PS	BESS-150	Injection – 150 (4 hrs) Drawl – 150 (4 hrs)	31-Mar-28	2200000320	150 (granted final)

- For app. no. 2200002806, corresponding applications under Regulation 5.11 (c) is presently under process. Applicant may present the matter.

Proposal for Grant :

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar Hour Conn. (MW)	Non-Solar Hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
1.	2200003428	Project Ten Renewable Power Private Limited	BESS-300	1200003540	Project Ten Renewable Power Private Limited	300	0	Solar-300	14.07.2024	Through dedicated connectivity transmission system of M/s Project Ten Renewable Power Private Limited. granted for 300 MW (solar hour access) for application no. 1200003540 i.e. Generating Pooling Station of M/s Project Ten Renewable Power Private Limited– Pavagada (Tumkur) PS 220 kV S/c line on D/c tower along with line bay at generation pooling station all the arrangement under the scope of applicant	NIL	As required for app. no.1200003540	300 (300x4hrs)	As per available margins in ISTS	31.03.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar Hour Conn. (MW)	Non-Solar Hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
2.	2200003258	Solar Energy Corporation of India Ltd.	BESS-300	1200003590	Solar Energy Corporation of India Ltd.	200	0	Solar-200	23.06.2025	• Through dedicated connectivity transmission system of M/s Solar Energy Corporation of India Ltd. granted for 200 MW & 100 MW (solar hour access) for application no. 1200003590 & 2200000057 i.e. Generating Pooling Station of M/s Solar Energy Corporation of India Ltd. (Ramagiri)-Pavagada (Tumkur) PS 220 kV S/c line on D/c tower along with line bay at generation pooling station all the arrangement under the scope of applicant	NIL	As required for app. no.1200003590 & 2200000057	300 (300x2hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
				2200000057	Solar Energy Corporation of India Ltd.	100	0	Solar-100	17.08.2025							
3.	2200003427	Ayana Renewable Power Private Limited	BESS-150	2200000320	Ayana Renewable Power Private Limited	150	0	Solar-150	09.11.2026	• Through dedicated connectivity transmission system of M/s Ayana Renewable Power Pvt. Ltd. granted for 150 MW (solar hour access) for application no. 2200000320 i.e. Generating Pooling Station of M/s Ayana Renewable Power Private Limited-Pavagada (Tumkur) PS 220 kV S/c line along with line bay at	NIL	As required for app. no.2200000320	150 (150x4hrs)	As per available margins in ISTS	31.03.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar Hour Conn. (MW)	Non-Solar Hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
										generation pooling station all the arrangement under the scope of applicant						

Under Regulations 4.1

Sl. No.	Application ID & date	Name of Applicant	Project Location	Eligibility criterion for application	Nature of Applicant	Location details of Conn. / GNA requested	Total Installed Capacity/ GNA	Conn. Sought for [Power interchange with ISTS (MW)]	Start date of Conn. / GNA (as requested)	Implementation of terminal bay at ISTS end under the scope of (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200001811 dt 04.03.2025	NTPC Renewable Energy Ltd.	Dalavahalli, Tumkur, Karnataka	Land BG Route	Generating station(s), including REGS(s), without ESS	Pavagada (Tumkur) PS	600 MW [Solar]	600	30.06.2027	ISTS	600	0
2.	2200003196 dt. 17.02.2026	Ayana Renewable Power Pvt. Ltd	Ayyampalli, Anantha pur, Andhra Pradesh	Land BG Route	Generating station(s), including REGS(s), without ESS	Pavagada (Tumkur) PS	120 [Wind]	120	31.12.2028	ISTS	120	120
						Total		720			720	120

Note: Pavagada PS has already been closed for grant of connectivity due to non-availability of the margins. Applicant may present the matter.

Member may deliberate

(c) Applications for grant of Solar hour / Non-solar hour connectivity at Tumkur-II PS

Under Regulations 5.2 & 5.11 (a) under Non-RoFR:

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)	Existing application no.	Status
1.	2200003000 dt. 03.01.2026 23.01.2026	Navayuga Engineering Company Limited	Manuru, Sathya Sai, Andhra Pradesh	LOA or PPA	Reg. 5.11(a)(i) Non-Solar	Tumkur-II PS	BESS- 250	Injection – 250 (4hrs) Drawl - 0	30.06.2028	Dedicated Separate Bay under ISTS	-	-
2.	2200003005 dt. 06.01.26 & 23.01.26	Chinta Green Energy Private Limited	Manur, Sri Sathya Sai, Andhra Pradesh	Land Route	Reg. 5.11(a)(i) Non-Solar	Tumkur-II PS	BESS- 200	Injection – 200 (4hrs) Drawl - 0	30.06.2028	Dedicated Separate Bay under ISTS	-	-
3.	2200003460 dt. 11.03.2026	Nilaj Solar Power Private Limited	Pavagada, Tumkur, Karnataka	Land Route	Reg. 5.11(a)(i) Non-Solar	Tumkur - II	BESS-300	Injection – 300 (4hrs) Drawl - 300 (4hrs)	31.10.2028	Dedicated Separate Bay under ISTS	-	-

- M/s Navayuga Engineering Company Limited for 250 MW (app. no. 220003000), M/s Chinta Green Energy Pvt. Ltd. for 200 MW (app. no. 220003005) & M/s Nilaj Solar Power Pvt. Ltd. for 300 MW (app. no. 220003460) has sought grant of connectivity for non-solar access through dedicated terminal line bay at ISTS end for termination of its DTL.

- As sufficient margins available for non-solar hour connectivity at Tumkur-II PS and for optimally utilization of transmission system of Tumkur-II PS. it is proposed to grant connectivity to above applicants through sharing of dedicated transmission connectivity system with connectivity grantee already granted at Tumkur-II PS.
- Accordingly, M/s Navayuga Engineering Company Limited for 250 MW (app. no. 220003000), M/s Chinta Green Energy Pvt. Ltd. for 200 MW (app. no. 220003005) & M/s Nilaj Solar Power Pvt. Ltd. for 300 MW (app. no. 220003460) may present their willingness for sharing of dedicated transmission connectivity system with other connectivity grantees.

Under Regulations 4.1

Total capacity available for grant of connectivity at Tumkur-II PS: 4400 MW (after considering fault level and bus splitting arrangements)

Connectivity already granted/ agreed for grant: 3950 MW

Margins available for grant for solar hour/ full day: 450 MW

Sl. No.	Application ID & date	Name of Applicant	Project Location	Eligibility criterion for application	Nature of Applicant	Location details of Conn. / GNA requested	Total Installed Capacity/ GNA	Conn. Sought for [Power interchange with ISTS (MW)]	Start date of Conn. / GNA (as requested)	Implementation of terminal bay at ISTS end under the scope of (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200001836 dt. 11.03.2025	Waaree Forever Energies Pvt. Ltd.	Dandenahalli, Tumkur, Karnataka	Land BG Route	Generating station(s), including REGS(s), without ESS	Tumkur II PS	150 MW Hybrid* [Solar-50 MW, Wind-100]	150	31-Jul-28	ISTS	150	100
2.	2200002206 dt. 27.06.2025	Waaree Forever Energies Pvt. Ltd.	Dandenahalli, Tumkur, Karnataka	Land BG	Generating station(s), including REGS(s), without ESS	Tumkur-II PS	150 MW Solar	150	31-Jul-28	Enhancement of application no. 2200001836	150	0
3.	2200003219 dt. 18.02.2026	Aditya Birla Renewables Ltd.	Dandenahalli and adjoining area, Tumkur, Karnataka	Land BG Route	Generating station(s), including REGS(s), without ESS	Tumkur-II PS	Solar – 100 Wind – 200	300	31-Dec-29	ISTS	300	200
4.	2200003453 dt. 12.03.2026 & 31.03.2026	Dadur Solar Power Private Limited	Tehsil - Pavagada, Tumkur, Karnataka	Land Route	Generating station(s), including REGS(s), with ESS	Tumkur-II PS	Solar – 50 BESS – 300	300	31-March-29	ISTS	50	300
5.	2200003467 dt. 12.03.2026 & 01.04.2026	Nilaj Solar Power Private Limited	Pavagada, Tumkur, Karnataka	Land Route	Generating station(s), including REGS(s), with ESS	Tumkur-II PS	Solar – 50 BESS – 300	300	31-March-29	ISTS	50	300
						Total		1200			700	900

Rays application details and CERC order

SPVs of M/s Rays Power Infra Limited has submitted applications to CTUIL for grant of Connectivity of 890 MW at Tumkur -II and 600 MW at Bellary sub-stations. It is submitted that the Hon'ble High Court of Karnataka vide its Order dated 18.03.2026 in WP 1992 of 2025 c/w 1961 of 2025 has clarified that the interim order dated 10.02.2026 regarding stay would not come in the way of consideration of the applications from the date of authorization having been granted.

In accordance with the above, the applications submitted by SPVs of Rays Power Infra Limited under consideration of the subject order dated 18.03.2026 shall be considered by CTUIL (considering the date of priority for processing as 31.01.26) for processing in the ordinary course, strictly in accordance with the applicable rules, regulations, and procedures governing the processing and grant of Connectivity applications.

Sl. No.	Application ID & date	Name of Applicant	Project Location	Eligibility criterion for application	Nature of Applicant	Location details of Conn. / GNA requested	Total Installed Capacity/ GNA	Conn. Sought for [Power interchange with ISTS (MW)]	Start date of Conn. / GNA (as requested)	Implementation of terminal bay at ISTS end under the scope of (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200001145 dt 31.01.2026 at 00.00.01 hr *	Dadur Solar Power Private Limited	Dalavahalli, Tumkur, Karnataka	Land	Renewable Power Park developer	Tumkur II PS	Solar-300	300	30.06.2027	ISTS	300	0
2.	2200001175 dt 31.01.2026 at 00.00.01 hr *	Annigeri Solar Power Private Limited	Dandenahalli, Tumkur, Karnataka	Land	Renewable Power Park developer	Tumkur II PS	Wind-290	290	31.12.2027	ISTS	290	290
3.	2200001177 dt 31.01.2026 at 00.00.01 hr*	Nilaj Solar Power Private Limited	Dandenahalli, Tumkur, Karnataka	Land	Renewable Power Park developer	Tumkur-II PS	Solar-300	300	30.09.2027	ISTS	300	0
						Total		890			890	290

*date and time stamp of application has been considered as per direction of Hon'ble High Court of Karnataka.

- As limited margins available for grant of connectivity at Tumkur-II PS. As per date and time stamp of the application, margins will be offered for grant for application received at Tumkur (Pavagada) and Tumkur-II.

(d) Applications for grant of Solar hour / Non-solar hour connectivity at Bidar PS

- Under Regulations 5.2 & 5.11 (a) under Non-RoFR**

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)
1.	2200002789 dt. 07.12.2025	NTPC Renewable Energy Ltd.	Dongargoan, Bidar, Karnataka	Land BG Route	Reg. 5.11(a) (ii)	Bidar PS	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28
2.	2200002790 dt. 07.12.2025	NTPC Renewable Energy Ltd.	Malegaon, Bidar, Karnataka	Land BG Route	Reg. 5.11(a) (ii)	Bidar PS	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28
3.	2200002807 dt. 07.12.2025	NTPC Renewable Energy Ltd.	Malegaon, Bidar, Karnataka	Land BG Route	Reg. 5.11(a) (ii)	Bidar PS	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28
4.	2200003142 dt. 10.02.2026 & 27.02.2026	Ampin Energy Utility Thirteen Private Limited	Shamsherapur, Bhalki, Bidar, Karnataka	Land Route	Reg. 5.11(a) (ii)	Bidar PS	BESS-99	Injection – 99 (4 hrs) Drawl - 99	30-Jun-2028
5.	2200003143 dt. 10.02.2026 & 27.02.2026	Ampin Energy Utility Fourteen Private Limited	Hippalaganva, Kamalanagar, Bidar, Karnataka	Land Route	Reg. 5.11(a) (ii)	Bidar PS	BESS-130	Injection – 130 (4 hrs) Drawl - 130	30-Jun-2028
6.	2200003148 dt. 10.02.2026 & 27.02.2026	Ampin Energy Utility Twelve Private Limited	Shamasherapura, Bhalki, Bidar, Karnataka	Land Route	Reg. 5.11(a) (ii)	Bidar PS	BESS-51	Injection – 51(4 hrs) Drawl - 51	30-Jun-2028

- For applicants at sl no. 1-3 of above table, corresponding applications under Regulation 5.11 (c) is presently under process. Applicant may present

Proposals for application nos. 2200003142, 2200003143 & 2200003148

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b) or 5.11 (c)					Proposed connectivity transmission system for non-solar access under GNA					Details of applicable Conn-BGs (as per detailed procedure)		
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar Hour Conn. (MW)	Non-Solar Hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights		Drawal rights	SCoD of planned capacity
1.	2200003142 dt. 10.02.2026 & 27.02.2026	Ampin Energy Utility Thirteen Pvt. Ltd.	BESS-99	2200000763	Ampin Energy Utility Pvt. Ltd.	150	50.4	Wind-50.4 & Solar-135	31.12.2027	<ul style="list-style-type: none"> Through sharing of dedicated connectivity transmission system of M/s Ampin Energy Utility Pvt. Ltd. granted for 150 MW (solar hour access) for application no. 2200000763 i.e. through dedicated connectivity transmission system granted to M/s Ampin Energy Utility Pvt. Ltd. for 150 MW (app. No. 2200000762) i.e. Generating station of M/s Ampin Energy Utility Pvt. Ltd. -Bidar PS 220 kV S/c line on D/c tower along with line bay at generation pooling station –all the arrangement under the scope of applicant 	NIL	As required for app. no.2200000763	99 (99x4hrs)	As per margins available	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
2.	2200003143 dt. 10.02.2026 & 27.02.2026	Ampin Energy Utility Fourteen Pvt. Ltd.	BESS-130	2200000892	Ampin Energy Utility Pvt. Ltd.	150	50.4	Wind-50.4 & Solar-135	31.12.2027	<ul style="list-style-type: none"> Through dedicated connectivity transmission system of M/s Ampin Energy Utility Pvt. Ltd. granted for 150 MW (solar hour access) for application no. 2200000892 & M/s Ampin Energy C & I Thirteen Pvt. Ltd. granted for 50 MW (solar hour access) for application no. 2200000893 i.e. Generating Pooling Station of M/s Ampin Energy Utility Pvt. Ltd.– Bidar PS 220 kV S/c line along with line bay at generation pooling station all the arrangement under the scope of applicant 	NIL	As required for app. no.2200000892 & 2200000893	130 (130x4hrs)	As per margins available	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
				2200000893	Ampin Energy C & I Thirteen Pvt. Ltd.	50	50	Wind-18.9 & Solar-50	31.12.2027							

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b) or 5.11 (c)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)	
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar Hour Conn. (MW)	Non-Solar Hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights		SCoD of planned capacity
3.	2200003148 dt. 10.02.2026 & 27.02.2026	Ampin Energy Utility Twelve Pvt. Ltd.	BESS-51	2200000762	Ampin Energy Utility Pvt. Ltd.	150	85.4	Wind-85.4 & Solar-100	31.12.2027	<ul style="list-style-type: none"> Through dedicated connectivity transmission system of M/s Ampin Energy Utility Pvt. Ltd. granted for 150 MW (solar hour access) for application no. 2200000762 i.e. Generating Pooling Station of M/s Ampin Energy Utility Pvt. Ltd.– Bidar PS 220 kV S/c line along with line bay at generation pooling station all the arrangement under the scope of applicant 	NIL	As required for app. no.2200000762	51 (51x4hrs)	As per margins available	30.06.2028	BG submitted prior to 3 rd As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

Under Regulations 4.1

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW) sought	Start date of Connectivity (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
1.	2200001266 dt. 23.09.2024	Hero Solar Energy Pvt. Ltd.	Hassikera, Mudhol, Karkhiyal, Tehsil: Aurad, Bidar, Karnataka	Land and BG Route	Hybrid (RHGS)	Bidar PS	277.8 (Hybrid)* [Solar: 220 MW Wind: 52.8 MW ESS: 5 MW]	270	31-May-27	ISTS	270	57.8
2.	2200001290 dt. 26.09.2024	ACME Solar Holdings Ltd.	Karkhiyal, Bidar, Karnataka	Land and BG Route	Hybrid (RHGS)	Bidar PS	350 MW [Solar]	350	31-Dec-26	ISTS	350	0
3.	2200001291 dt. 27.09.2024	NTPC Renewable Energy Ltd.	Malegaon, Bidar, Karnataka	Land and BG Route	Hybrid (RHGS)	Bidar PS	300 MW [Solar]	300	31-Mar-27	ISTS	300	0
4.	2200001317 dt. 01.10.2024	NTPC Renewable Energy Ltd.	Malegaon, Bidar, Karnataka	Land and BG Route	Hybrid (RHGS)	Bidar PS	300 MW [Solar]	300	31-Mar-27	ISTS	300	0
5.	2200001354 dt. 14.10.2024	NTPC Renewable Energy Ltd.	Dongargoan, Bidar, Karnataka	Land and BG Route	Hybrid (RHGS)	Bidar PS	300 MW [Solar]	300	30-Jun-27	ISTS	300	0
6.	2200001546 dt 06.12.2024 & 24.12.2024	Waaree Forever Energies Pvt. Ltd.	Dongoanwadi, Bidar, Karnataka	Land and BG Route	Hybrid (RHGS)	Bidar PS	500 (Hybrid)* (Solar -333 MW and Wind-167 MW)	500	09-Sept-26	ISTS	500	167
7.	2200001638 Dt. 08.01.2025	FPEL Solkraft Private Ltd.	Aurad, Bidar, Karnataka	Land Route	Generating station(s), including REGS(s), without ESS	Bidar PS	230 (Wind)	230	31-Dec-28	ISTS	230	230

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW) sought	Start date of Connectivity (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
						Total		2550			2250	454.8

- Substation Capacity at Bidar PS: 3500 MW
- Total Connectivity Granted: 3350 MW
- Margin Available for Solar Hour/ Full day connectivity: 150 MW
- M/s Hero Solar Energy Pvt. Ltd., vide communication dated 06.02.2026 has requested to consider grant of connectivity for 150 MW by considering the reduced connectivity request for its application no. 2200001266. Applicant may present the matter.

Members may deliberate

(e) Applications for grant of Solar hour / Non-solar hour connectivity at Kadapa-II PS

Under Regulations 5.2:

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	Existing application no.	Status of Existing Application
1.	2200003371 dt. 21.02.2026 & 25.03.2026	Waaree Forever Energies Pvt. Ltd.	Taigotla, Kadapa, Andhra Pradesh	Land BG Route	Reg. 5.2	Kadapa-II	BESS-150	Injection – 150 (4 hrs) Drawl - 150	31-Dec-31	2200002374	Under Process
2.	2200003374 dt. 21.02.2026 & 25.03.2026	Waaree Forever Energies Pvt. Ltd.	Pendlimarri, Kadapa	Land BG Route	Reg. 5.2	Kadapa-II	BESS-200	Injection – 0 Drawl - 200 (4 hrs)	31-Dec-30	2200002375	Under Process

- Applicants at sl no. 1-2 of above table, corresponding applications under Regulation 5.11 (c) is presently under process. Further, transmission scheme for Kadapa-II PS is under approval. All above applications shall be taken up along with other applications upon approval of the transmission scheme.
- List of applications submitted under Regulations 4.1 for grant of connectivity at Kadapa-II is attached at **Annexure-A**

(f) Applications for grant of Solar hour / Non-solar hour connectivity at Ananthapuram-PS

Under Regulations 4.1

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200002620 dt. 25.11.2025 & 05.12.2025	Ayana Renewable Power Pvt. Ltd.	Kuruvalli, Kurnool, Andhra Pradesh	Land BG Route	250	Wind	0	250	0	31-Mar-28	ISTS	Ananthapuram PS	250	250

- Margin available for grant of connectivity for solar hour/ full day: 226 MW
- Ananthapuram PS has already been closed for grant of connectivity. The margins shall be considered for grant as per Re-allocation procedure approved by CERC.

(g) Applications for grant of Solar hour / Non-solar hour connectivity at Ananthapuram-II PS

Under Regulations 4.1

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200003416 dt. 28.02.2026 & 18.03.2026	Ganeko Three Energy Pvt. Ltd.	Vajrakarur, Anantpur, Andhra Pradesh	LOA or PPA	180	Wind	0	180	0	15.04.2028	ISTS	Ananthapuram-II PS	180	180

Connectivity status of Ananthapuram-II PS as per details below:

- Substation Capacity at Ananthapuram-II PS: 7500 MW
- Total Connectivity Granted: about 7070 MW
- Margin Available for Solar Hour/ Full day connectivity within existing/ under construction transmission system: about 430 MW (Some RE developers has withdrawan the applications for quantum of about 313 MW)
- The margins shall be considered for grant as per Re-allocation procedure approved by CERC

Members may deliberate

(h) Applications for grant of Solar hour / Non-solar hour connectivity at Ananthapuram-III PS

Under Regulations 5.11 (a):

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	corresponding application under 5.11 (b) or 5.11 (c)	Quantum (MW) and status
1.	2200003309 dt. 20.02.2026 & 20.03.2026	Sunsure Solarpark RJ One Pvt. Ltd.	Narasapuram, Belugappa Mandalam, Anantapur, Andhra Pradesh	Land Route	Reg. 5.11(a)(ii) 2200001743	Ananthapuram PS-III	BESS-150	Injection – 150 (2 hrs) Drawl - 150	31-Dec-28	2200001743	400 (granted)
2.	2200003332 dt. 21.02.2026 & 18.03.2026	Terra Clean Ltd.	Roddam, Shri Satya Sai Andhra Pradesh	Land BG Route	Reg. 5.11(a)(ii) 2200002333	Ananthapuram PS-III	BESS-480	Injection – 480 (6 hrs) Drawl - 480	31-Dec-29	2200002333	600 (under process)
3.	2200003334 dt. 22.02.2026 & 11.03.2026	Terra Clean Ltd.	Kudulur, Ananthapur, Andhra Pradesh	Land BG Route	Reg. 5.11(a)(ii) 2200002077	Ananthapuram PS-III	BESS-300	Injection – 300 (6 hrs) Drawl - 300	31-Dec-28	2200002077	300 (granted)

- Applicants at sl no. 2 of above table, corresponding applications under Regulation 5.11 (c) is presently under process. Applicant may present the matter.

Proposals for grant:

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b) or 5.11 (c)				Proposed connectivity transmission system for non-solar access under GNA					Details of applicable Conn-BGs (as per detailed procedure)		
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Conn. Quantum (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights		Drawal rights	SCoD of planned capacity
1.	2200003309 dt. 20.02.2026 & 20.03.2026	Sunsure Solarpark RJ One Pvt. Ltd.	BESS-150	2200001743	Sunsure Solarpark RJ One Pvt. Ltd.	400	Solar-400	30.06.2029 (Tentative)#	• Through dedicated connectivity transmission system of M/s Sunsure Solarpark RJ One Pvt. Ltd.	NIL	As required for app. no.2200001743	150 (150x2hrs)	As per margins available	31.12.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b) or 5.11 (c)					Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Conn. Quantum (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights	SCoD of planned capacity	
									agreed for grant for 400 MW (solar hour access) for application no. 2200001743 i.e. Generation Station of M/s Sunsure Solarpark RJ One Pvt. Ltd. – Ananthapuram-III PS 220 kV S/c line on D/c tower [with stringing of both D/c tower and bunching of both circuits at both ends to form S/c line] along with line bay at generation PS – all the arrangement under the scope of applicant						10.04.2026.
2.	2200003334 dt. 22.02.2026 & 11.03.2026	Terra Clean Ltd	BESS-300	2200002077	Terra Clean Ltd.	300	Solar-300	30.06.2029 (Tentative)#	<ul style="list-style-type: none"> Through dedicated connectivity transmission system of M/s Terra Clean Ltd. agreed for grant for 300 MW (solar hour access) for application no. 2200002077 i.e. Generation Station of M/s Terra Clean Ltd. – Ananthapuram-III PS 220 kV S/c line along with line bay at generation PS –all the arrangement under the scope of applicant 	NIL	As required for app. no.2200002077	300 (300x6hrs)	As per margins available	31.12.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

Ananthapuram -III PS is under bidding with implementation time scheduled of 36 months. Firm date for start date of connectivity shall be informed later

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity

Member may deliberate

Under Regulations 4.1

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Sought	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200001999 dt. 30.04.2025 & 15.05.2025	Chittoor Solar Power Pvt. Ltd.	Hospet District Vijayanagara State Karnataka	Land route	300	Wind	0	300	0	30-Sep-29	ISTS	Ananthapuram-III PS	300	300

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Sought	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
2.	2200002252 dt. 15.07.2025	Tata Power Renewable Energy Ltd.	Gangavaram, Ananthpur, AP	Land BG	400	Solar	400	0	0	30-Sep-27	ISTS	Ananthapur III PS	400	0
3.	2200002253 dt. 15.07.2025	Tata Power Renewable Energy Ltd.	Gangavaram, Ananthpur, AP	Land BG	400	Solar	400	0	0	30-Sep-27	ISTS	Ananthapur III PS	400	0
4.	2200002254 dt. 15.07.2025	Mathkur Solar Power Pvt. Ltd.	Vijayanagara, Karnataka	Land	300	Wind	0	300	0	30-Sep-29	ISTS	Ananthapuram III	300	300
5.	2200002286 dt. 25.07.2025	AP Ngel Harit Amrit Ltd	Ananthapuram, AP	Land	260	Solar	260	0	0	01-Jun-28	ISTS	Ananthapuram III	260	0
6.	2200002287 dt. 26.07.2025	Clean Max Peyto Pvt. Ltd.	Kodipalli Anantapur, AP	Land BG	150	Hybrid	122.1	145	0	29-Dec-28	ISTS	Ananthapuram-II/III	150	150
7.	2200002288 dt. 26.07.2025	Clean Max Azores Pvt. Ltd	Setturu, Anantapur, AP	Land BG	150	Hybrid	122.1	145	0	29-Dec-28	ISTS	Ananthapuram-II/III	150	150
8.	2200002349 dt. 22.08.2025	SVR Sigma Private Ltd.	Nakkalapalli District Ananthapurum State Andhra Pradesh	Land BG	300	Solar	300	0	150	15-Jun-2028	ISTS	Ananthapuram-II/III	300	150
9.	2200002350 dt. 22.08.2025	SVR Omega Private Ltd.	Beluguppa District Ananthapurum State Andhra Pradesh	Land BG	300	Solar	300	0	150	15-Jun-2028	ISTS	Ananthapuram-II/III	300	150
10.	2200002333 dt. 14.08.2025	Terra Clean Ltd.	Roddam District Shri Satya Sai District State Andhra Pradesh	Land BG	600	Hybrid	480	120	0	31-Dec-29	ISTS	Nearest CTUIL substation in Shri Satya Sai District	600	120
11.	2200002532 dt. 29.10.2025 & 13.11.2025	Vyasa Renewables Pvt. Ltd.	Nuthimadugu District Anantapur State Andhra Pradesh	Land	300.3	Wind	0	300.3	0	31-Dec-28	ISTS	Anantapur II/III ISTS Substation	300.3	300.3
12.	2200002636 dt. 03.12.2025	Kawani Energy Pvt. Ltd.	Abbedoddi, Anantapur, Andhra Pradesh	Land BG Route	300	Wind	0	300	0	29-Jun-29	ISTS	Anantapur II/III ISTS Substation	300	300
13.	2200003197 dt. 17.02.2026	Aditya Birla Renewables Ltd.	Avuladatla and Anantapur, Andhra Pradesh	Land Route	600	Hybrid	200	400	0	30-Jun-29	ISTS	Anantapur III ISTS Substation	600	400
14.	2200003528 dt. 31.03.2026	Yatna Renewable (Ten) Pvt Ltd.	Vajrakaru, Anantpur, Andhra Pradesh	Land BG Route	300	Hybrid	100	200	0	30-Jun-29	ISTS	Anantapur III ISTS Substation	300	200
				Total	4660.3								4660.3	2520.3

Connectivity status of Ananthapuram-III PS as per details below:

- Substation Capacity at Ananthapuram-III (Phase-I) PS: 3000 MW
- Total Connectivity Granted/ agreed for grant: 2350 MW
- Margins available for grant of connectivity with Ananthapuram-III (Phase-I) PS: about 650 MW

M/s Chittoor Solar Power Pvt. Ltd. for application no. 2200001999 having priority for grant of connectivity with Phase-I transmission system of Ananthapuram-III PS has requested to grant of connectivity with phase-II transmission system of Ananthapuram-III PS in 42nd CMETS-SR held on 19.01.2026 & 20.01.2026 and Further, vide letter dated 23.01.2026, M/s Chittoor Solar Power Pvt. Ltd submitted that, to forego its priority and has requestd for grant of connectivity with Phase-II transmission system of Ananthapuram-III PS

Accordingly, as per priority of the date and time stamp of the application. It is proposed to grant connectivity to M/s Tata Power Renewable Energy Ltd. for application no. 2200002252 for 400 MW at Ananthapuram-III PS as per following details:

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS		
1.	2200002252 dt. 15.07.2025	Tata Power Renewable Energy Ltd.	Ananthapuram-III PS	400	0	<ul style="list-style-type: none"> • Generating Pooling Station of M/s Tata Power Renewable Energy Ltd. – Ananthapuram-III PS 220 kV S/c line on D/c tower [with stringing of both D/c tower and bunching of both circuits at both ends to form S/c line] along with line bay at generation PS – all arrangement under the scope of applicant. • 1 no. 220 kV line bay at Ananthapuram-III PS for above DTL – under the scope of ISTS. 	NIL	Details given below.	18.04.2028 with availability of common tr. System other than ATS	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: Rs. 3.0 Crs. • Conn-BG-3: Rs.8.0 Crs. (@Rs. 2.0 lakh / MW)

Common transmission system (augmentation) other than ATS for above Connectivity applications:

- ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per **Annexure-I**.
- Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar – Parli 765 kV D/c line as per **Annexure-II**.
- Transmission system for integration of Krishnagiri REZ Phase-I (**details as per Annexure-V**)
- Transmission System for integration of Ananthapuram-III REZ - Phase-I (3 GW), as per **Annexure-VI**

Note: Applicants are required to submit applicable BGs within one month from the intimation for in-principle grant of Connectivity

Considering above applications for grant of connectivity, Solar Hour/ Full day margins available for grant of connectivity at Ananthapuram-III with Phase-I shall be about 250 MW.

Further, it was proposed that balance applications beyond 2730 MW shall be taken up for grant of connectivity at Ananthapuram-III PS after finalization of phase-II transmission system of Ananthapuram-III PS.

(i) Applications for grant of Solar hour / Non-solar hour connectivity at Kurnool-III PS:

Under Regulations 5.2 & 5.11 (a) under Non-RoFR

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	corresponding application under 5.11 (b) or 5.11 (c) and status
1.	2200002833 dt. 08.12.2025 & 26.12.2025	Ampin Energy Utility Eleven Pvt. Ltd.	Erragudi and Hanumanthagundam, Nandyal, Andhra Pradesh	Land Route	Reg. 5.11(a) (ii)	Kurnool III	BESS-100	Injection – 100 (4 Hrs) Drawal - 100 (0 Hrs)	30-Jun-28	2200000231 [Granted Final] 100 MW

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	corresponding application under 5.11 (b) or 5.11 (c) and status
2.	2200002929 dt. 09.12.2025 & 30.12.2025	Ampin Energy Utility Ten Pvt. Ltd.	Hanumanthagundam, Nandyal, Andhra Pradesh	Land Route	Reg. 5.11(a) (ii)	Kurnool III	BESS-100	Injection – 100 (4 Hrs) Drawl - 0	30-Jun-28	2200000150 [Granted Final] 150 MW

Proposal for grant of connectivity:

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)			Details of corresponding application under 5.11 (b) or 5.11 (c)						Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)
	App. no. and date	Applicant Name	non-solar hours capacity (MW)	app. no	Applicant Name	Solar Hour Conn. (MW)	Non-Solar Hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights	SCoD of planned capacity	
1.	2200002833 dt. 08.12.2025 & 26.12.2025	Ampin Energy Utility Eleven Pvt. Ltd.	BESS-100	2200000231	Amp Energy C&I Twelve Pvt. Ltd.	100	0	Solar-100	30-Jun-25	•Through dedicated Connectivity transmission system already granted to M/s Amp Energy C&I Twelve Pvt. Ltd. for application no. 2200000231 i.e. M/s Generation Pooling station of Amp Energy C&I Twelve Pvt. Ltd. – Kurnool-III PS 220 kV S/c line– all arrangement under the scope of applicant.	NIL	As required for app. no. 2200000231	100 (100x4hrs)	As per margins available	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
2.	2200002929 dt. 09.12.2025 & 30.12.2025	Ampin Energy Utility Ten Pvt. Ltd.	BESS-100	2200000150	AMP Energy Green Pvt. Ltd.	150	49.5	Solar- 137.5 Wind- 49.5	28-Jun-25	•Through dedicated Connectivity transmission system already granted to M/s Amp Energy Green Pvt. Ltd. for application no. 2200000150 i.e. M/s Generation Pooling station of AMP Energy Green Pvt. Ltd. – Kurnool-III PS 220 kV S/c line on D/c Tower – all arrangement under the scope of applicant.	NIL	As required for app. no. 2200000150	100 (100x4hrs)	As per margins available	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.

Note: Applicants are required to submit applicable BGs within one month from the intimation for in-principle grant of Connectivity

(j) Applications for grant of Solar hour / Non-solar hour connectivity at Kurnool-IV PS:

- Request for source change :**

M/s Pratapati Energy (Seven) Private Limited has been granted final grant of connectivity for 300 MW (installed capacity as Solar- 255 MW & Wind- 99 MW) at Kurnool-IV PS for application no. 2200001099 submitted on the basis of Land BG route. Vide letter dated 08.03.2026, M/s Pratapati Energy (Seven) Pvt. Ltd. has requested for change in source configuration from Solar- 255 MW & Wind- 99 MW to Solar- 45 MW & Wind- 270 MW and keeping the connectivity quantum same as 300 MW without change in start date of connectivity. Further, M/s Pratapati Energy (Seven) Pvt. Ltd. has also submitted the hybrid generations report towards revised generation configuration wherein M/s Pratapati Energy (Seven) Pvt. Ltd provided that, maximum power injection into the grid shall be not more than connectivity quantum under different profiles.

Detailed Procedure for Grant of Connectivity & GNA notified under CERC GNA Regulations, 2022 provides that:

'Application for change in source(s) may opt for increase or decrease of installed capacity of Source(s) (Solar or Wind) such that the revised installed capacity of source(s) shall not be less than the connectivity quantum and shall be subject to other conditions as per Reg. 9.3'

In view of above request of M/s Pratapati Energy (Seven) Pvt. Ltd. for change in source configuration from Solar- 255 MW & Wind- 99 MW to Solar- 45 MW & Wind- 270 MW may be consider.

Accordingly, as per applicant request, it is proposed that, intimations for final grant of connectivity may be revised as per following details for application no. 2200001099:

Item No.	Description	Details, as per earlier intimation	Revised details
1.	Installed Capacity [Thermal/ Hydro/ Nuclear/ Wind/ Solar/ PSP/ BESS etc.]	354 (Hybrid) [Solar- 255 MW & Wind-99 MW]	315 (Hybrid) [Solar- 45 MW & Wind-270 MW]

Further, considering above revision solar and non-solar access may also revised as per following details:

Sl. No.	Connectivity quantum	Details, as per earlier intimation		Revised details	
		Solar Hour Access	Non-Solar Hour Access	Solar Hour Access	Non-Solar Hour Access
1.	300 MW	300 MW	99 MW	300 MW	300 MW

Member may deliberate

Under Regulations 4.1

Sl. No.	Application ID & date	Name of Applicant	Project Location	Eligibility criterion for application	Nature of Applicant	Location details of Conn. / GNA requested	Total Installed Capacity/ GNA	Conn. Sought for [Power interchange with ISTS (MW)]	Start date of Conn. / GNA (as requested)	Implementation of terminal bay at ISTS end under the scope of (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200003395 Dt: 24.02.2026 & 13.03.2026	Refex Holding Pvt. Ltd.	Chinnahoturu, Kurnool, Andhra Pradesh	LOA or PPA	(i)Generating station(s), including REGS(s), without ESS	Kurnool-IV	196 (Wind)	196	30.04.2028	Applicant	196	196
						Total		196			196	196

Connectivity status of Kurnool-IV PS as per details below:

- Substation Capacity at Kurnool-IV PS: 7500 MW
- Total Connectivity Granted: about 7420 MW
- As limited margins available for grant connectivity at Kurnool-IV PS. Therefore, above application may be considered for grant at Kurnool-V (Krishnagiri PS) along with other applicants as per date and time stamp of the applications.

Members may deliberate

(k) Applications for grant of Solar hour / Non-solar hour connectivity at Krishnagiri PS:**Under Regulations 5.11 (a):**

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	corresponding application under 5.11 (b) or 5.11 (c)	Quantum (MW) and status
1.	2200003337 Dt: 21.02.2026 & 18.03.2026	Terra Clean Ltd.	Peddahooturu, Kurnool, Andhra Pradesh	Land BG Route	Non-Solar Hour Access [Reg. 5.11(a) (ii)]	Krishnagiri	250 (BESS)	Injection – 250 (6hrs) Drawl - 250	31-Dec-28	2200002078	350 (agreed for grant)

Corresponding applications i.e 2200002078 of above application i.e 2200003337 is presently agreed for grant of connectivity therefore application seeking non solar access shall be processed after grant of corresponding application i.e 2200002078 as per CERC GNA Regulations. 2022

Under Regulations 4.1 (a):

Details of the application received for grant of connectivity at Krishnagiri PS is given below.

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200003199 Dt: 18.02.2026	Aditya Birla Renewables Ltd.	Kodumur and adjoining area, Kurnool, Andhra Pradesh	Land BG	400	Hybrid	100	300	0	30-Jun-2029	ISTS	Krishnagiri	400	300
2.	2200003194 Dt: 19.02.2026 & 11.03.2026	Hero Sloar Energy Pvt. Ltd.	Gundlakonda, Karivemula, Mallugundam, Kadivella, Kappatralla, Kodumur and Gonegandla, Kurnool, Andhra Pradesh	Land BG	300	Hybrid	250	60	200	31-Dec-2028	ISTS	Krishnagiri	300	300
3.	2200003191 Dt: 19.02.2026 & 11.03.2026	Hero Sloar Energy Pvt. Ltd.	Gundlakonda, Karivemula, Mallugundam, Kadivella, Kappatralla, Kodumur and Gonegandla, Kurnool, Andhra Pradesh	Land BG	300	Hybrid	250	60	200	31-Dec-2028	ISTS	Krishnagiri	300	300
4.	2200003395 Dt: 24.02.2026 & 13.03.2026	Refex Holding Pvt. Ltd.	Chinnahoturu, Kurnool, Andhra Pradesh	LOA or PPA	196	Wind	0	196	0	30.4.2028	Applicant	Krishnagiri	196	196
5.	2200003527 dt. 31.03.2026	Yatna Renewable (Ten) Private Limited	Kunkanur, Kurnool, Andhra Pradesh	Land BG Route	250	Hybrid	50	200	0	30/06/2029	ISTS	Kurnool-IV / Krishnagiri	250	200
6.	2200003465 dt. 12.03.2026 & 31.03.2026	SAEL Industries Limited	Village Anugonda District - Kurnool, State Andhra Pradesh	LOA or PPA	600	Solar+BESS	600	0	300	30/06/2028	ISTS	Krishnagiri	600	300
7.	2200003525 dt. 31.03.2026 & 16.04.2026	Ocior Green Hydrogen Private Limited	Veldurthi, Kurnool, Andhra Pradesh	Land BG route	200	Hybrid	190	190	0	29/03/2029	ISTS	Krishnagiri	200	200
8.	2200003533 dt. 31.03.2026 & 17.04.2026	MB Power (Madhya Pradesh) Limited	Kodumur, kurnool, Andhra Pradesh	Land BG route	150	Solar+BESS	150	0	150	31/12/2028	Applicant	Krishnagiri	150	150

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
				Total	2396		1590	1006	850				2396	1946

- Total Connectivity granted/ agreed for grant: 2250.6 MW
- Capacity of the transmission system under Phase-I scheme: 4500 MW (2000 GW at 220 kV and 2500 MW at 400 kV)
- In the 42nd CMETS-SR meeting, held on 19.01.2026 and 20.01.2026, it was agreed to grant connectivity to M/s Solvaayyu Renewables Pvt. Ltd. (app. no. 2200002580) for 300.3 MW (for both solar hour and non-solar hour). In the meeting, it was agreed to grant connectivity with 5x500 MVA, 400/220 kV ICTs at Krishnagiri PS, as part of Phase-I tr. scheme. However, for grant of connectivity for 2250 MW with N-1 contingency, 6x500 MVA, 400/220 kV ICTs are required. In view of above connectivity transmission system of app. no. 2200002580 is required to be modified. Details of the application are given below.

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Type of Connectivity required [Full day, Solar Hour, Non-Solar Hour]	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Connectivity Start date (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)
1.	2200002580 dt. 12.11.2025	Solvaayu Renewables Private Limited	Adoni, Kurnool, Andhra Pradesh	Land Route	Full day access	Kurnool IV/V ISTS Substation	300.3 (Wind)	300.3	31-Dec-28	ISTS

- Further, as M/s Hero Solar has submitted 02 nos. of application for 300 MW each under Land BG route, it is proposed to grant connectivity through sharing of 400 kV transmission system.

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	For Solar Hour Conn.			
							ATS	Augmentation other than ATS		
1.	2200002580 dt. 12.11.2025	Solvaayu Renewables Private Limited	Krishangiri PS	300.3	300.3	<ul style="list-style-type: none"> • Generation Station of M/s Solvaayu Renewables Private Limited – Krishangiri PS 220 kV S/c line along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Krishangiri PS for above DTL – under the scope of ISTS. 	NIL	Details given below.	31.08.2029 (Tentative)* with availability of common tr. System other than ATS	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: Rs. 3.0 Crs. • Conn-BG-3: Rs. 6.006 Cr (@Rs. 2.0 lakh / MW)
2.	2200003199 Dt: 18.02.2026	Aditya Birla Renewables Ltd.	Krishangiri PS	400	300	<ul style="list-style-type: none"> • Generating Pooling Station of M/s Aditya Birla Renewables Ltd. - Krishangiri PS 220 kV S/c line on D/c tower [with stringing of both D/c tower and bunching of both circuits at both ends to form S/c line] along with line bay at generation PS – all arrangement under the scope of applicant. • 1 no. 220 kV line bay at Krishangiri PS for above DTL – under the scope of ISTS. 	NIL	Details given below.	31.08.2029 (Tentative)* with availability of common tr. System other than ATS	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: Rs. 3.0 Crs. • Conn-BG-3: Rs. 8.0 Cr (@Rs. 2.0 lakh / MW)
3.	2200003194 Dt: 19.02.2026 & 11.03.2026	Hero Solar Energy Pvt. Ltd.	Krishangiri PS	300	300	<ul style="list-style-type: none"> • Generation Station of M/s Hero Solar Energy Pvt. Ltd.– Krishangiri PS 400 kV S/c line along with line bay at generation PS – under the scope of applicant. • 1 no. 400 kV line bay at Krishangiri PS for above DTL – under the scope of ISTS. 	NIL	Details given below.	31.08.2029 (Tentative)* with availability of common tr. System other than ATS	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: Rs. 6.0 Crs. • Conn-BG-3: Rs. 6.0 Cr (@Rs. 2.0 lakh / MW)
4.	2200003191 Dt: 19.02.2026 & 11.03.2026	Hero Solar Energy Pvt. Ltd.	Krishangiri PS	300	300	<ul style="list-style-type: none"> • Through sharing of dedicated connectivity transmission of M/s Hero Solar Energy Pvt. Ltd. for app. no. 2200003194 i.e. Generation Station of M/s Hero Solar Energy Pvt. 	NIL	Details given below.	31.08.2029 (Tentative)* with availability of common tr.	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: Rs. 6.0 Crs.

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	For Solar Hour Conn.			
							ATS	Augmentation other than ATS		
						Ltd.– Krishangiri PS 400 kV S/c line – all arrangement under the scope of applicant.			System other than ATS	• Conn-BG-3: Rs. 6.0 Cr (@Rs. 2.0 lakh / MW)
5.	2200003395 Dt: 24.02.2026 & 13.03.2026	Refex Holding Pvt. Ltd.	Krishangiri PS	196	196	• Generation Station of M/s Refex Holding Pvt. Ltd.– Krishangiri PS 220kV S/c line along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Krishangiri PS for above DTL – under the scope of ISTS.	NIL	Details given below.	31.08.2029 (Tentative)* with availability of common tr. System other than ATS	• Conn-BG1: Rs. 50 lakhs • Conn-BG2: Rs. 3.0 Crs. • Conn-BG-3: Rs. 3.92 Cr (@Rs. 2.0 lakh / MW)
6.	2200003527 dt. 31.03.2026	Yatna Renewable (Ten) Private Limited	Krishangiri PS	250	250	• Generation Station of M/s Yatna Renewable (Ten) Private Limited – Krishangiri PS 220 kV S/c line along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Krishangiri PS for above DTL – under the scope of ISTS.	NIL	Details given below.	31.08.2029 (Tentative)* with availability of common tr. System other than ATS	• Conn-BG1: Rs. 50 lakhs • Conn-BG2: Rs. 3.0 Crs. • Conn-BG-3: Rs. 5.0 Cr (@Rs. 2.0 lakh / MW)
7.	2200003465 dt. 12.03.2026 & 31.03.2026	SAEL Industries Limited	Krishangiri PS	600	300	• Generation Station of M/s SAEL Industries Limited – Krishangiri PS 400 kV S/c line along with line bay at generation PS – under the scope of applicant. • 1 no. 400 kV line bay at Krishangiri PS for above DTL – under the scope of ISTS.	NIL	Details given below.	31.08.2029 (Tentative)* with availability of common tr. System other than ATS	• Conn-BG1: Rs. 50 lakhs • Conn-BG2: Rs. 6.0 Crs. • Conn-BG-3: Rs. 12.0 Cr (@Rs. 2.0 lakh / MW)
8.	2200003525 dt. 31.03.2026 & 16.04.2026	Ocior Green Hydrogen Private Limited	Krishangiri PS	200	200	• Generation Station of M/s Ocior Green Hydrogen Private Limited – Krishangiri PS 220 kV S/c line along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Krishangiri PS for above DTL – under the scope of ISTS.	NIL	Details given below.	31.08.2029 (Tentative)* with availability of common tr. System other than ATS	• Conn-BG1: Rs. 50 lakhs • Conn-BG2: Rs. 3.0 Crs. • Conn-BG-3: Rs. 4.0 Cr (@Rs. 2.0 lakh / MW)
			Total	2546.3	2146.3					

Common transmission system (augmentation) other than ATS for above Connectivity applications:

- ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region, as per **Annexure-I**
- Inter-Regional Strengthening between SR Grid and WR Grid as per **Annexure- II - SCoD: 17.10.2027**
- Transmission System for integration of Krishnagiri REZ Phase-I as per **Annexure- V** (Anticipated **SCoD: July 2029**)
- Augmentation of 3x500 MVA, 400/220 kV transformation capacity at Krishnagiri PS. (excluding for app. no. 2200003194, 2200003191 and 2200003465)

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity. Further, grant of connectivity is subject to approval of Augmentation of 3x500 MVA, 400/220 kV transformation capacity at Krishnagiri PS.

Considering above proposals for grant of connectivity at Krishnagiri PS, Total quantum agreed for grant/ proposed for grant shall become- 4496.6 MW.

Member may deliberate

(I) Applications for grant of Solar hour / Non-solar hour connectivity at Bellary PS:

Margins for non-Solar connectivity: 2320 MW

Under Regulations 5.2 & 5.11 (a) under Non-RoFR

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)
1.	2200003461 dt. 11.03.2026	Raysalfa Power Private Limited	Ballari, Ballari, Karnataka	Land Route	Non-Solar Hour Access [Reg. 5.11(a)]	Bellary	BESS-300	Injection – 300 Drawal - 300	31/10/2028

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)
					(i)]				

- M/s Raysalfa Power Pvt. Ltd for 300 MW (app. no. 220003461) has sought grant of connectivity for non-solar access through dedicated terminal line bay at ISTS end for termination of its DTL.
- As sufficient margins available for non-solar hour connectivity at Bellary PS and for optimally utilization of transmission system of Bellary PS. it is proposed to grant connectivity to above applicants through sharing of dedicated transmission connectivity system with connectivity grantee already granted at Bellary PS.
- Accordingly, M/s Raysalfa Power Pvt. Ltd for 300 MW (app. no. 220003461) may present their willingness for sharing of dedicated transmission connectivity system with other connectivity grantees.

Member may deliberate

Rays application details and CERC order

SPVs of M/s Rays Power Infra Limited has submitted applications to CTUIL for grant of Connectivity of 890 MW at Tumkur -II and 600 MW at Bellary sub-stations. It is submitted that the Hon'ble High Court of Karnataka vide its Order dated 18.03.2026 in WP 1992 of 2025 c/w 1961 of 2025 has clarified that the interim order dated 10.02.2026 regarding stay would not come in the way of consideration of the applications from the date of authorization having been granted.

In accordance with the above, the applications submitted by SPVs of Rays Power Infra Limited under consideration of the subject order dated 18.03.2026 shall be considered by CTUIL (considering the date of priority for processing as 31.01.26) for processing in the ordinary course, strictly in accordance with the applicable rules, regulations, and procedures governing the processing and grant of Connectivity applications.

Sl. No.	Application ID & date	Name of Applicant	Project Location	Eligibility criterion for application	Nature of Applicant	Location details of Conn. / GNA requested	Total Installed Capacity/ GNA	Conn. Sought for [Power interchange with ISTS (MW)]	Start date of Conn. / GNA (as requested)	Implementation of terminal bay at ISTS end under the scope of (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1	2200001167dt 31.01.2026 at 00.00.01 hr *	Sira Solar Power Private Limited	Ballari, Karnataka	Land	Renewable Power Park developer	Bellary PS	Wind-300	300	31.12.2027	ISTS	300	300
2	2200001157dt 31.01.2026 at 00.00.01 hr *	Raysalfa Power Private Limited	Ballari, Karnataka	Land	Renewable Power Park developer	Bellary PS	Solar-300	300	30.09.2027	ISTS	300	0
						Total		600			600	300

*date and time stamp of application has been considered as per direction of Hon'ble High Court of Karnataka.

- Capacity of the transmission system at Bellary PS: 4250 MW
- Total Connectivity granted/ agreed for grant : 3700 MW
- Margins available for grant of connectivity full day access/ solar hour access: 550 MW
- In view of the above, It is proposed to grant connectivity to M/s Sira Solar Power Private Limited for 300 MW for application no. 2200001167 at Bellary PS as per following details

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Injection rights	Drawal rights	Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS				
1.	2200001167dt 31.01.2026 at 00.00.01 hr *	Sira Solar Power Private Limited	Bellary PS	300	300	<ul style="list-style-type: none"> • Generation Station of M/ Sira Solar Power Pvt. Ltd. – Bellary PS 220 kV S/c line with line bay at ESS substation– under the scope of applicant. • 1 no. 220 kV line bay at Bellary PS for above DTL – under the scope of ISTS. 	NIL	Details given below.	Non-Solar access	As per margins available	18.04.2028 with availability of common tr. System other than ATS	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2: Rs. 3.0 Crs. • Conn-BG-3: Rs.6.0 Crs. (@Rs. 2.0 lakh / MW)

Common transmission system (augmentation other than ATS) for above Connectivity applications:

- ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per Annexure-I.
- Inter-Regional Strengthening between SR Grid and WR Grid as per Annexure-II
- Transmission system for integration of Davanagere/ Chitradurga REZ (details as per Annexure-III).
- Transmission system for integration of additional RE potential at Davanagere/ Chitradurga REZ (details as per Annexure-IIIA).
- Transmission system strengthening for integration of additional RE potential at Davanagere (0.25 GW) and Bellary (2.75 GW) - As per Annexure-IIIB

Note: Applicants were advised to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of connectivity.

Further, M/s Raysalfa Power Private Limited may consider grant of connectivity for available margins of 250 MW and present the matter.

Member may deliberate

(m) Applications for grant of Solar hour / Non-solar hour connectivity at Davanagere/Chitradurga PS:

Under Regulations 4.1:

Sl. No.	Application ID & date	Name of Applicant	Project Location	Eligibility criterion for application	Nature of Applicant	Location details of Conn. / GNA requested	Total Installed Capacity/ GNA	Conn. Sought for [Power interchange with ISTS (MW)]	Start date of Conn. / GNA (as requested)	Implementation of terminal bay at ISTS end under the scope of (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200003493 dt. 23.03.2026 & 13.04.2026	Adyant Enersol Private Limited	Chornur & nearby Villages, Bellary District, Karnataka	LOA or PPA	(i)Generating station(s), including REGS(s), without ESS	Davanagere/Chitradurga PS	Wind-110 MW	110	31-May-28	ISTS	110	110
						Total		110			110	110

Connectivity status of **Davanagere/Chitradurga PS** as per details below:

- Substation Capacity at Davanagere/Chitradurga PS: 4750 MW
- Total Connectivity Granted: 4750 MW

As no margins available for grant connectivity at Davanagere/Chitradurga PS. Therefore, above application may be considered for grant at Davanagere/Chitradurga along with other applicants based on date and time stamp of the applications as per **Annexure-A**

(n) Applications under 5.2 received for Technical Compliance:

CTUIL informed that Hon'ble CERC vide suo moto order 14/SM/2025 dated 08.12.2025 allowed the RE Developers to install additional inverters, WTGs, or equivalent equipment for meeting technical compliances at the Point of Injection (POI). There shall not be any requirement of furnishing additional Conn-BGs and compliance of Regulation 5.8 of the GNA Regulations for such additional capacity to meet the reactive power compensation, internal losses (DTL loss), or any other technical compliance at the Point of Injection (POI), either applied under Regulation 5.1 or applied under Regulation 5.2. Therefore, such applications under 5.2 received for Technical Compliance are being taken up in the meeting for noting purpose only. Intimations for such applications shall be issued accordingly.

The list of applications under Reg. 5.2 received for technical compliances in SR is mentioned as per the details below:

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	corresponding application under 5.2 & status
1.	2200003512 dt. 30.03.2026	NTPC Green Energy Limited	Ettayapuram, Tuticorin	Land BG route	Reg. 5.2	Tuticorin-II	Already Granted: Solar- 230 Proposed: Solar- 7.28	NA [For Technical Compliance]	01.04.2026	2200000749 Granted Final 230 MW
2.	2200003483 dt. 17.03.2026	NTPC Limited	Poratpalli, Bodaguttapally	Land BG route	Reg. 5.2	NTPC Thermal Ramagundam SWYD	Already Granted: Solar- 176 Proposed: Solar- 28.6	NA [For Technical Compliance]	01.04.2026	2200002004 Final granted
3.	2200003469 dt. 13.03.2026	Serentica Renewables India 1 Private Limited	Tippanhal, Hire Vankalkunta, Yalburga, Koppal	Land Route	Reg. 5.2	Koppal PS	Proposed: Wind- 10.2	NA [For Technical Compliance]	30.06.2028	1200003822 Final granted
4.	2200003472 dt. 13.03.2026 & 01.04.2026	Solar Energy Corporation of India Limited	Ramagiri, Sri Sathya Sai district	LOA or PPA	Reg. 5.2	Pavagada (Tumkur) PS	Already Granted: Solar- 100 Proposed: Solar- 18.31	NA [For Technical Compliance]	01.04.2026	2200000057 Final granted

The installed capacity provided by M/s Serentica Renewables India 1 Pvt Ltd is mismatching with granted installed capacity given in below table, applicant may present the matter

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier grant of connectivity						Proposed details for addition in generation capacity under Regulations 5.2		
	App. no. & date	Applicant Name	Additional Generation capacity sought (MW)	Existing app. no.	Regulation	Solar Hour Conn.	Non-Solar Hour Conn. (MW)	Installed capacity already granted (MW)	Start date of Conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Total installed capacity
1.	2200003469 dt. 13.03.2026	Serentica Renewables India 1 Pvt. Ltd.	Wind- 10.2	1200003822	4.1	10	0	Solar- 6.5, Wind- 3.5	31-Oct-24	30.06.2028 Applicant may confirm	NA [For Technical Compliance]	Wind- 10.2
2200000113				5.2	0	3.3	Wind-3.3					
2200002359				5.2	0	4.5	Solar- 2.5, Wind- 3.6 & ESS- 0.9					

Member may deliberate

4. Applications Discussed in Earlier CMETS-SR and pending for grant connectivity

(a) Applications for grant at Neyveli:

Details of the application received for grant of connectivity at Neyveli is given below

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Connectivity Start date (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)
1.	2200001756 dt. 12.02.2025	NLC India Ltd.	Neyveli, Cuddalore, Tamil Nadu	Land route	(i)Generating station(s), including REGS(s), without ESS	400/230 kV Neyveli TPS-2 S/s	160 (Solar)	160	31-Aug-2027	Applicant

- The application was also deliberated in the 37th CMETS-SR, wherein it was deliberated that SRLDC in various forums has mentioned that 400/230 kV ICTs and 230 kV downstream transmission system at Neyveli complex is overloaded and assessment of transmission system shall be carried out in the joint study meeting. Further, during 38th CMETS meeting-SR, M/s NLC India Ltd. mentioned that, augmentation of 1x315 MVA, 400/230 kV (3rd ICT) at TPS-2 switchyard is under advance stage of approval and planning to shift 1x315 MVA, 400/230kV ICT from Sriperumbudur. SRLDC stated that with existing system itself the downstream transmission system at Neyveli complex is heavily overloaded and with addition of above connectivity may further exaggerate the overloading.
- On this, TANTRANSCO stated that, augmentation 1x315 MVA, 400/230 kV (3rd ICT) at TPS-2 switchyard alongwith commissioning of Cuddalore- Nagapattinam line may be required to mitigate the constraints regarding overloading of downstream transmission system at Neyveli complex. In view of above, CTU proposed to grant connectivity at proposed 230 kV level of Nagapattinam S/s. SRPC also mentioned that transmission system identified for reliable power supply to Pudukcherry and Tamil Nadu – Under ISTS scope may pass through Neyveli area. To avoid RoW issue LILO of Pondy- Nagapattinam and some other lines from Nagapattinam at Nayveli may also be explored to grant above connectivity at Nayveli PS. CTU mentioned that to consider LILO of any planned 230 kV line from Nagapattinam, analysis may be required.
- During the 41st CMETS meeting, CTU informed that POWERGRID is conducting a detailed survey for implementation of a scheme for power evacuation towards Pondicherry and Tamil Nadu area. NLC was requested to coordinate with POWERGRID to explore possibilities of LILO arrangements or alternative lines for grant of connectivity to NLC. In this regards NLC raised concerns with respect to ROW issues and cost implications for the 160 MW Renewable Project and requested feasibility of granting connectivity at TPS-II substation as considerable land is available in Neyveli area for the solar project. In response to above CTU clarified that connectivity at TPS-II at 230 kV level is not feasible due to overloading of 230 kV transmission system and ICT constraints and after detailed deliberations, it was decided that the application will be discussed in the next CMETS-SR meeting along with pending RE connectivity applications. SRLDC and TANTRANSCO were requested to provide inputs. For grant of connectivity at NLC-TPS-II, NLC may coordinate with POWERGRID for exploring possibility of connectivity to NLC through LILO options.
- In 42nd CMETS-SR, CTU proposed following alternatives for connectivity:
 - Grant of connectivity through LILO of nearby 230 kV ISTS lines.
 - Grant of connectivity at 400 kV level of NLC TPS-II
 - Grant of connectivity at 230 kV level of Nagapattinam substation

Accordingly, NCL was requested again to provide inputs on same.
- In 43rd CMETS-SR. M/s NLC India Ltd. submitted that space is available for 2 nos. of 230 kV line bays at Neyveli switchyard, but LILO of 230 kV nearby lines is not feasible. Further, due to line/ICT loadings, there are constraints for grant of connectivity for 160 MW. In view of same NLC requested to consider the matter regarding availability of limited margins in joint study meeting so that connectivity may be reduced to available margins for grant.
- TNPDCL vide letter dated 13.03.2026 submitted their comments for same as given below:
“TNPDCL requests to include the joint study on the critical constraints within the Neyveli complex regarding overloading of 400/230kV ICTs in the ensuing Joint Study to evaluate necessary system reinforcements.”
 CTU requested to SRLDC & TANTRANSCO for preliminary study analysis regarding availability of margins in existing system if any.
- Above matter was discussed in Joint Study meeting held from 28th -30th Apr’2026 in Bengaluru with M/s NLC and SR constituents. Wherein detailed studies has been carried out and it was observed that, connectivity to M/s NLC India Ltd may be granted through 400kV dedicated transmission line with implementation of 1x500 MVA, 400/230kV ICT at Neyveli S/s. Further, during the studies it was also observed that Tamil-Nadu may strengthen the 230kV system and rearrange their load.
 In view of the above, it is proposed to grant connectivity to M/s NLC India Ltd for application no. 2200001756 as per details given below:

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)	Connectivity Transmission System under GNA			Proposed Start date of Connectivity	BG details
					Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS		
I.	2200001756 dt. 12.02.2025	NLC India Ltd.	Neyveli Substation	160	<ul style="list-style-type: none"> At 400 kV switchyard of NLC TS-II through dedicated ICT with suitable arrangement – all arrangement under the scope of applicant. 	NIL	Details given below.	31.05.2028 (Tentative)* (With availability of common tr. System other than ATS)	<ul style="list-style-type: none"> Conn-BG1: Rs. 50 lakhs Conn-BG2- NA Conn-BG-3: Rs. 3.2 Cr (@ Rs. 2.0 lakh /MW)

Dedicated transmission system for above connectivity

- Augmentation of 1x500 MVA, 400/230kV transformation capacity at Neyveli S/s – under the scope of applicant

Common transmission system (augmentation other than ATS) for above Connectivity application:

- ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per **Annexure-I**.
- Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar– Parli 765 kV D/c line as per **Annexure-II**.

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity.

*Applicant may confirm tentative SCOD of 400 kV switchyard

Member may deliberate

(b) Application for grant of connectivity at Narendra New S/s

Details of the application received for grant of connectivity at Narendra New are given below.

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of applicant	Type of Connectivity [Full day, Solar Hour, Non-Solar Hour]	Location details of Connectivity (as requested)	Installed Capacity (MW)	Conn. Quantum (MW)	Conn. Start date (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)
1.	2200002627 dt. 26.11.2025 & 08.12.2025	NTPC Ltd.	Kudgi, Vijayapura, Karnataka	Land Route	Standalone ESS with an installed capacity of 5 MW and above applying for grant of Connectivity to ISTS through the electrical system of a generating station already having Connectivity to ISTS	Full day access	NTPC Kudgi Generation Switchyard	240 MW (Standalone ESS)	Injection: 240 MW Drawl: 240 MW	31-Aug-27	Applicant

- In 42nd CMETS-SR, CTU informed that, M/s NTPC Ltd. has sought grant of connectivity for 240 MW (BESS) at NTPC Kudgi Generation S/s at 400kV voltage level. During the meeting it was stated that, ICT's and line constraints if any may be studied in account of drawal and injection of BESS in solar and non-solar hours respectively at NTPC Kudgi. Further, KPTCL informed that there is injection by Karnataka RE pooling station at 220 kV level at NTPC Kudgi and some high loadings were observed in two 400/220 kV ICT's. it was informed that during non-solar hour dispatch would be 2640 MW [2400 MW (Thermal) + 240 MW (BESS)] while during solar hour it would be 2160 MW [2400 MW (Thermal) – 240 MW (BESS)]. SRLDC also informed that during high demand of Karnataka high ICT's overloading and N-1 violations were observed in both directions and detailed deliberations it was decided that detailed study analysis to be carried out for both ICT's and line constraints during solar & non solar hours at NTPC Kudgi. M/s NTPC Ltd. has been requested to provide internal connectivity arrangement upto 400 kV by extended 400kV line bay at NTPC Kudgi S/s through ICT. And application for grant of connectivity shall be discussed in next meeting.
- During the 43rd CMETS-SR, TNPDC stated that they had already submitted their comments on draft second amendment to Tariff Regulations 2025 regarding co-location of BESS with Inter State thermal generating stations and requested to consider the outcome of the of the draft amendment before finalising the scheme. Subsequently, vide letter dated 13.03.2026 submitted their comments as quoted below:

“TNPDC has already submitted its comments on draft second amendment to Tariff Regulations 2025 regarding co-location of BESS with Inter State thermal generating stations as below:
‘Permitting co-location of BESS with generating stations and allowing recovery of its costs through a supplementary tariff effectively amounts to rewriting of the concluded PPAs, impermissibly altering their commercial and risk allocation. Such an approach violates the sanctity of contracts and is contrary to the scheme of the Electricity Act, 2003, in particular Sections 61, 62 and 63, which do not vest the Commission with the power to unilaterally modify or superimpose new tariff elements onto executed PPAs.’
Hence, CTUIL is requested to consider the outcome of the of the draft amendment before finalising the scheme.”

During the meeting CTU clarified that “CTU” is not the appropriate authority for framing Tariff Regulations and matter may be taken up with CERC suitably and after detailed deliberations it was agreed that, above application for 240 MW (standalone BESS) will be discussed in next meeting.

- Above matter was discussed in Joint Study meeting held from 28th -30th Apr'2026 in Bengaluru SR constituents wherein detailed studies has been carried out and it was observed that, constraints in injection and drawal of power from 220 kV to 400 kV in the transmission system.
- In view of above, it is proposed to close the application submitted under Regulations 4.1 for grant of connectivity for 240 MW (BESS). However, applicant may submit application under 5.2 for augmentation in installed capacity.

Members may deliberate

(c) Application for grant of connectivity NTPC Ramagundum Substation:

Details of the application received for grant of connectivity at NTPC Ramagundum Substation are given below.

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of applicant	Type of Connectivity [Full day, Solar Hour, Non-Solar Hour]	Location details of Connectivity (as requested)	Installed Capacity (MW)	Conn. Quantum (MW)	Conn. Start date (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)
1.	2200002848 dt. 08.12.2025 & 23.12.2025	NTPC Ltd.	Ramagundam, Karimnagar, Telangana	Land Route	Regulation 4.1	(Full day access)	NTPC Ramagundum Generation Switchyard	50 (BESS)	Injeciton-50 (2hrs) Drawl-50 (2.5hrs)	31-Aug-27	Applicant

- M/s NTPC Ltd has sought grant of connectivity for 50 MW (BESS) for application no. 2200002748 submitted on land route for full day access under Regulation 4.1 of GNA Regulations, 2022.
- It is to informed that, augmentation of 500 MVA transformation capacity at NTPC Ramagundam Super Thermal Power Station has already been greed for implementation under the scope of M/s NTPC Ltd with implementation scheduled as 11.08.2028.
- System studies has been carried out and it has observed that, connectivity to M/s NTPC Ltd may be granted through augmentation of 500 MVA transformation capacity at NTPC Ramagundam Super Thermal Power Station.

In view of the above, it is proposed to grant connectivity to M/s NTPC Ltd for application no. 2200002848 as per details given below:

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Proposed Start date of Connectivity	BG details
				Injection right to ISTS	Drawal right from ISTS	Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS		
I.	2200002848 dt. 08.12.2025 & 23.12.2025	NTPC Ltd.	NTPC Ramagundum S/s	50 (Non-Solar Hour)	As per available margin	<ul style="list-style-type: none"> • Through dedicated transmission system of M/s NTPC Ltd granted for 176 MW for application no. 2200002004– all arrangement under the scope of applicant. 	NIL	Details given below.	11.08.2028 (With availability of common tr. System other than ATS)	<ul style="list-style-type: none"> • Conn-BG1: Rs. 50 lakhs • Conn-BG2- NA • Conn-BG-3: Rs. 1.0 Cr (@ Rs. 2.0 lakh /MW)

Common transmission system (augmentation other than ATS) for above Connectivity application:

- ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per **Annexure-I**.
- Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar– Parli 765 kV D/c line as per **Annexure-II**.
- Augmentation of 500 MVA transformation capacity at NTPC Ramagundam Super Thermal Power Station. – under the scope of M/s NTPC Ltd.

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity.

Member may deliberate

(d) Application for grant of connectivity Simhadri S/s:

Details of the application received for grant of connectivity at NTPC Simhadri S/s are given below.

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of applicant	Type of Connectivity [Full day, Solar Hour, Non-Solar Hour]	Location details of Connectivity (as requested)	Installed Capacity (MW)	Conn. Quantum (MW)	Conn. Start date (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)
1.	2200002842 dt. 08.12.2025 & 25.12.2025	NTPC Ltd.	Paravada Visakhapatnam, Andhra Pradesh	Land Route	Regulation 4.1	Full day access	NTPC Simadhri Generation Switchyard	BESS - 145	Injection: 145 MW Drawl: 145 MW	31-Aug-27	Applicant

- Applicant may present the matter in detail regarding connectivity through Stage-I or Stage-II NTPC Simadhri generation project.

(e) Modification in dedicated transmission system of M/s Nannai Solar Park Pvt. Ltd. for application no. 2200001023.

- CTU informed that in 42nd CMETS-SR, held on 20.01.2026 that, M/s Nannai Solar Park Pvt. Ltd. (app. no. 2200000628 for 93 MW) was revoked on account of failure to meet compliance under CERC GNA Regulations. M/s Nannai Solar Park Pvt. Ltd. (app. no. 2200001023) and M/s Navaladi Wind Park Pvt. Ltd. (app. no. 2200001033) has been granted in-principle grant of connectivity for 57 MW and 100 MW respectively through sharing of 220 kV dedicated transmission system of M/s Nannai Solar Park Pvt. Ltd. (app. no. 2200000628) already granted of 93 MW. Further, common transmission system required grant of connectivity for 57 MW (2200001023) and 100 MW (2200001033) MW includes augmentation of 1x500 MVA, 400/230kV ICT (5th) at Karur PS. In view of above, dedicated connectivity transmission system of M/s Nannai Solar Park Private Ltd (app. no. 2200001023) and M/s Navaladi Wind Park Pvt. Ltd. (app. no. 2200001033) is required to be modified. As per priority of the application, it was proposed to modify dedicated connectivity transmission system of M/s Nannai Solar Park Pvt. Ltd. (app. no. 2200001023) and M/s Navaladi Wind Park Pvt. Ltd. (app. no. 2200001033). However, M/s Nannai Solar Park Pvt. Ltd. and M/s Navaladi Wind Park Pvt. Ltd. did not attended the 42nd CMETS-SR meeting and it was decided that above proposal shall be discussed again in next CMETS-SR meeting.
- Matter was discussed again in 43rd CMETS meeting wherein, it was agreed to modify the dedicated transmission system of M/s Nannai Solar Park Pvt. Ltd. (app. no. 2200001023), however, connectivity of M/s Navaladi Wind Park Pvt. Ltd. (app. no. 2200001033) could not be finalized.
- The proposed revised dedicated connectivity transmission system for app. no. 2200001033 is given below.

S. No.	Name of the applicant	Application no.	Connectivity quantum	Dedicated Connectivity Transmission system	
				Agreed	Revised
1.	Navaladi Wind Park Pvt. Ltd.	2200001033	100 MW	<ul style="list-style-type: none"> Through dedicated connectivity transmission system of M/s Nannai Solar Park Pvt. Ltd. for application no. 2200000628 (93 MW) i.e Generation pooling station of M/s Nannai Solar Park Pvt. Ltd. - Karur PS 230 kV S/c line – all arrangement under the scope of applicant. Conn-BG2 – NA 	<ul style="list-style-type: none"> Through dedicated connectivity transmission system of M/s Nannai Solar Park Pvt. Ltd. for application no. 2200001023 (57 MW) i.e Generation pooling station of M/s Nannai Solar Park Pvt. Ltd. - Karur PS 230 kV S/c line – all arrangement under the scope of applicant. Conn-BG2 – Rs. 3.0 Crs

Members may deliberate.

E. Proposal for grant of GNA

1. Applications discussed in earlier CMETS for grant of GNA/ GNA-RE:

Following applications have been received in SR for GNA:

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
1.	2200003388 dt. 23.02.2026	Granthik Realtors Private Limited	GNA	Within Region: 51 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer seeking to connect to ISTS directly	Power Grid Maheswaram Substation	51	01.01.2027	31.12.2056
2.	2200003390 dt. 23.02.2026	Granthik Realtors Private Limited	GNA	Within Region: 51 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer seeking to connect to ISTS directly	Power Grid Maheswaram Substation	51	01.03.2027	31.12.2056

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
3.	2200003391 dt. 23.02.2026	Granthik Realtors Private Limited	GNA	Within Region: 72 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer seeking to connect to ISTS directly	Power Grid Maheswaram Substation	72	01.11.2026	31.12.2056
4.	2200003407 dt. 26.02.2026	Giridhari Build Estate Limited	GNA	Within Region: 94 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer seeking to connect to ISTS directly	Power Grid Maheswaram Substation	94	01.05.2027	31.12.2056
5.	2200003408 dt. 26.02.2026	Giridhari Build Estate Limited	GNA	Within Region: 94 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer seeking to connect to ISTS directly	Power Grid Maheswaram Substation	94	01.06.2027	31.12.2056
6.	2200003406 dt. 26.02.2026	Giridhari Build Estate Limited	GNA	Within Region: 63 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer seeking to connect to ISTS directly	Power Grid Maheswaram Substation	63	01.04.2027	31.12.2056
7.	2200003404 dt. 26.02.2026	Giridhari Build Estate Limited	GNA	Within Region: 63 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer seeking to connect to ISTS directly	Power Grid Maheswaram Substation	63	01.02.2027	31.12.2056

- In 45th CMETS-SR CTU informed M/s Granthik Realtors Pvt. Ltd. has applied for GNA as Bulk Consumer for cumulative quantum of 174 MW [51 MW +51 MW +72 MW] at Maheshwaram S/s in Telangana with start and end date as mentioned in above table.
- Further, M/s Giridhari Build Estate Ltd. has applied for GNA as Bulk Consumer for cumulative quantum of 314 MW [94 MW + 94 MW + 63 MW + 63 MW] at Maheshwaram S/s in Telangana with start and end date as mentioned in above table.
- During meeting TGTRANSCO informed that M/s Granthik Realtors Pvt. Ltd. & M/s Giridhari Build Estate Ltd. have also applied for grant of GNA for quantum of around 174 MW & 314 MW respectively through STU transmission system.
- CTU informed that as per CERC regulations GNA can't be applied for same load to both STU as well as ISTS system. Towards same applicant stated that it has applied for grant of GNA to TGTRANSCO and same are under process pending final grant from TGTRANSCO, applicants requested to defer the applications and discuss again in next CMETS meeting.
- During deliberations in 45th CMETS-SR it was decided to defer the application at this stage and discuss it in next CMETS-SR after getting clarity from M/s Granthik Realtors Pvt. Ltd. & M/s Giridhari Build Estate Ltd.

Applicant may present the matter.

Members may deliberate.

2. GNA/ GNA-RE Applications Received in the month of March'26:

Following applications have been received for GNA/GNA-RE SR:

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
1.	2200003430 dt. 06.03.2026	Ultratech Cement Limited	GNA	Within Region: 0 MW Outside Region: 50 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer seeking to connect to ISTS directly	KURNOOL -3 (Nandipadu)	50	01.10.2027	02.09.2028

- M/s Ultratech Cement Limited, vide application no. 2200003430, has sought GNA for 50 MW (within region: 0 MW & outside region: 50 MW) at Kurnool-III S/s with start and end date of GNA-RE as 01.10.2027 and 02.09.2028 respectively.

- Sufficient margins are available for grant of GNA-RE to M/s Ultratech Cement Limited for 50 MW. Accordingly, it is proposed to grant GNA-RE for application no. 2200003420 as per following details.

Sl.	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Common transmission system	Start date of GNA	End date of GNA (requested)	BG details
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA				
1.	2200003430 dt. 06.03.2026	Ultratech Cement Limited	Kurnool-III PS	0	50	<ul style="list-style-type: none"> Switchyard of M/s Ultratech Cement Limited – Kurnool-III PS 220 kV S/c line along with line bay at M/s Ultratech Cement Limited switchyard– under the scope of applicant. 01 no. 220 kV line bays at Kurnool-III PS for above DTL – under the scope of applicant. 	Nil	Existing	01.10.2027	02.09.2028	<ul style="list-style-type: none"> Conn-BG1: Rs. 50 lakhs Conn-BG2- NA. Conn-BG-3: Rs. 1.0 Cr (@ Rs. 2.0 lakh /MW)

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Further, grantee shall comply with direction of CERC, if any issued towards bulk consumers.

Annexure-I**ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region**

- Narendra New (GIS) – Pune (GIS) 765kV D/c line with 1x330MVA switchable line reactor on each ckt at both ends
- Upgradation of Narendra (New) (GIS) to its rated voltage of 765 klevel along with 4x1500 MVA transformer and 2x330 MVA Bus Reactor

Annexure-II**Inter-Regional Strengthening between SR Grid and WR Grid**

- Parli New – Bidar 765 kV D/c line with 240 MVAR SLR at Bidar end on both circuits

Annexure-III**Transmission Scheme for integration of Davanagere / Chitradurga REZ in Karnataka**

- Establishment of 765/400kV 4x1500 MVA, 400/220kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka with provision of two (2) sections of 4500 MVA each at 400kV level and provision of four (4) sections of 2500 MVA each at 220kV level
- Upgradation of Narendra New – Madhugiri 765kV D/c line (presently charged at 400kV level) at its rated 765kV voltage level
- Upgradation of Madhugiri {Tumkur (Vasantnarsapura)} to its rated voltage of 765kV level alongwith 3x1500 MVA, 765/400kV ICTs and 2x330 MVA, 765kV bus reactors
- LILO of Narendra New – Madhugiri 765kV D/c line at Davanagere / Chitradurga 765/400kV PS {with 240 MVA SLR at both ends on Narendra New – Davanagere section and 330 MVA SLR at Davanagere end on Davanagere – Madhugiri section
- 400 kV line reactors (80 MVA) on both ends of Narendra New – Madhugiri 765kV D/c line shall be utilized as bus reactors at respective 400kV substations based on availability of bays or may be utilized as line reactor / bus reactor at other line / substation as per requirements.
- 2x330 MVA (765kV) bus reactors at Davanagere/ Chitradurga PS

Annexure-IIIA**Transmission system strengthening at Davanagere for integration of RE Generation**

- Augmentation of transformation capacity by 1x1500 MVA, 765/400kV ICTs (5th) at Davanagere PS
- Augmentation of transformation capacity by 4x500 MVA, 400/220kV ICTs (5th – 8th) at Bellary PS

Annexure-IIIB**Transmission system strengthening for integration of additional RE potential at Davanagere (0.25 GW) and Bellary (2.75 GW)**

- Augmentation of transformation capacity by 2x1500 MVA, 765/400kV ICTs (6th & 7th) at Davanagere PS
- Augmentation of Bellary PS by 400/220 kV, 6x500 MVA ICTs
- Bellary – Davanagere 2nd 400kV (Quad) D/c line

Annexure-IV**Transmission Scheme for integration of Tumkur-II REZ in Karnataka**

- Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka.
- Tumkur-II – Tumkur (Pavagada) 400 kV (Quad ACSR moose) D/c line.
- 2x125 MVA, 420 kV bus reactors at Tumkur-II PS

Annexure-IVA**Transmission system strengthening at Tumkur-II for integration of additional RE potential (2.7 GW)**

- Augmentation of transformation capacity by 6x500 MVA, 400/220kV ICTs (5th – 10th) at Tumkur-II PS
- Tumkur-II – Madhugiri 400kV (Quad) D/c line
- ± 300 MVAR STATCOM with switching arrangement of under implementation 2x125 MVA bus reactors.
- 2 nos. of 220kV line bays for termination of dedicated transmission lines of RE generation projects.

Annexure-V**Transmission System for integration of Krishnagiri REZ Phase-I**

- Establishment of 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220kV Krishnagiri Pooling Station near Kodumur in Kurnool district along with 2x330 MVA (765 kV) bus reactors at Krishnagiri PS with provision of two (2) sections of 4500 MVA each at 400kV level
- ± 300 MVA STATCOM at Krishnagiri PS
- Krishnagiri– Doma 765 kV D/c line (about 240 km) with 240 MVA SLR (convertible) at both ends on both circuits
- Krishnagiri – Raichur New 765 kV D/c line (about 150 km) with 240 MVA SLR (convertible) at Raichur New end on both circuits
- Establishment of 3x1500 MVA, 765/400 kV Sagar substation with 2x330 MVA (765 kV) bus reactors with space provision for establishment of 220 kV switchyard
- Krishnagiri – Sagar 765 kV D/c line (about 240 km) with 240 MVA SLR (convertible) at both ends on both circuits
- Sagar – Nagarjunasagar 400 kV quad D/c line (about 25 km)

Annexure-VI**Transmission System for Integration of Ananthapuram-III REZ (Phase-I) (3 GW)**

- Establishment of 3x1500 MVA, 765/400 kV and 7x500 MVA, 400/220kV Ananthapuram-III Pooling Station near Urvakonda/Beluguppa/Kalyandurg areas in Anantapur district along with 2x330 MVA (765 kV) bus reactors at Ananthapuram-III PS
- ± 300 MVA STATCOM at Ananthapuram-III PS
- Ananthapuram-III – Krishnagiri 765 kV D/c line with 240 MVA SLR (convertible) at Ananthapuram-III end on both circuits

Annexure-A

Application has deferred for grant due to non-finalization of the transmission system / beyond potential / transmission system under approval / considered for re-allocation at various pooling station:

a) Ananthapuram-III PS:

Details of the application received for grant of connectivity at Ananthapuram-III PS are given below.

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Sought	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200001999 dt. 30.04.2025 & 15.05.2025	Chittoor Solar Power Pvt. Ltd.	Hospet District Vijayanagara State Karnataka	Land route	300	Wind	0	300	0	30-Sep-29	ISTS	Ananthapuram-III PS	300	300
2.	2200002252 dt. 15.07.2025	Tata Power Renewable Energy Ltd.	Gangavaram, Anathpur, AP	Land BG	400	Solar	400	0	0	30-Sep-27	ISTS	Ananthapur III PS	400	0
3.	2200002253 dt. 15.07.2025	Tata Power Renewable Energy Ltd.	Gangavaram, Anathpur, AP	Land BG	400	Solar	400	0	0	30-Sep-27	ISTS	Ananthapur III PS	400	0
4.	2200002254 dt. 15.07.2025	Mathkur Solar Power Pvt. Ltd.	Vijayanagara, Karnataka	Land	300	Wind	0	300	0	30-Sep-29	ISTS	Ananthapuram III	300	300

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Sought	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
5.	2200002286 dt. 25.07.2025	AP Ngel Harit Amrit Ltd	Ananthapuram, AP	Land	260	Solar	260	0	0	01-Jun-28	ISTS	Ananthapuram III	260	0
6.	2200002287 dt. 26.07.2025	Clean Max Peyto Pvt. Ltd.	Kodipalli Anantapur, AP	Land BG	150	Hybrid	122.1	145	0	29-Dec-28	ISTS	Ananthapuram-II/III	150	150
7.	2200002288 dt. 26.07.2025	Clean Max Azores Pvt. Ltd	Setturu, Anantapur, AP	Land BG	150	Hybrid	122.1	145	0	29-Dec-28	ISTS	Ananthapuram-II/III	150	150
8.	2200002349 dt. 22.08.2025	SVR Sigma Private Ltd.	Nakkalapalli District Ananthapuram State Andhra Pradesh	Land BG	300	Solar	300	0	150	15-Jun-2028	ISTS	Ananthapuram-II/III	300	150
9.	2200002350 dt. 22.08.2025	SVR Omega Private Ltd.	Beluguppa District Ananthapuram State Andhra Pradesh	Land BG	300	Solar	300	0	150	15-Jun-2028	ISTS	Ananthapuram-II/III	300	150
10.	2200002333 dt. 14.08.2025	Terra Clean Ltd.	Roddam District Shri Satya Sai District State Andhra Pradesh	Land BG	600	Hybrid	480	120	0	31-Dec-29	ISTS	Nearest CTUIL substation in Shri Satya Sai District	600	120

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Sought	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
11.	2200002532 dt. 29.10.2025 & 13.11.2025	Vyasa Renewables Pvt. Ltd.	Nuthimadugu District Anantapur State Andhra Pradesh	Land	300.3	Wind	0	300.3	0	31-Dec-28	ISTS	Anantapur II/III ISTS Substation	300.3	300.3
12.	2200002636 dt. 03.12.2025	Kawani Energy Pvt. Ltd.	Abbedoddi, Anantapur, Andhra Pradesh	Land BG Route	300	Wind	0	300	0	29-Jun-29	ISTS	Anantapur II/III ISTS Substation	300	300
13.														
				Total	4360.3								4360.3	2320.3

b) Bidar PS:

Details of the application received for grant of connectivity at Bidar PS are given below.

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW) sought	Start date of Connectivity (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
1.	2200001266 dt. 23.09.2024	Hero Solar Energy Pvt. Ltd.	Hassikera, Mudhol, Karkhiyal, Tehsil:	Land BG Route	Hybrid (RHGS)	Bidar PS	277.8 (Hybrid)* [Solar: 220 MW Wind: 52.8	270	31-May-27	ISTS	270	57.8

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW) sought	Start date of Connectivity (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
			Aurad, Bidar, Karnataka				MW ESS: 5 MW]					
2.	2200001291 dt. 27.09.2024	NTPC Renewable Energy Ltd.	Malegaon, Bidar, Karnataka	Land BG Route	Hybrid (RHGS)	Bidar PS	300 MW [Solar]	300	31-Mar-27	ISTS	300	0
3.	2200001317 dt. 01.10.2024	NTPC Renewable Energy Ltd.	Malegaon, Bidar, Karnataka	Land BG Route	Hybrid (RHGS)	Bidar PS	300 MW [Solar]	300	31-Mar-27	ISTS	300	0
4.	2200001354 dt. 14.10.2024	NTPC Renewable Energy Ltd.	Dongargoan, Bidar, Karnataka	Land BG Route	Hybrid (RHGS)	Bidar PS	300 MW [Solar]	300	30-Jun-27	ISTS	300	0
5.	2200001546 dt 06.12.2024 & 24.12.2024	Waaree Forever Energies Pvt. Ltd.	Dongoanwadi, Bidar, Karnataka	Land BG Route	Hybrid (RHGS)	Bidar PS	500 (Hybrid)* (Solar -333 MW and Wind-167 MW)	500	09-Sept-26	ISTS	500	167
6.	2200001638 dt. 08.01.2025	FPEL Solkraft Private Ltd.	Aurad, Bidar, Karnataka	Land Route	Generating station(s), including REGS(s), without ESS	Bidar PS	230 (Wind)	230	31-Dec-28	ISTS	230	230
						Total		2550			1900	454.8

c) Bijapur PS:

Details of the application received for grant of connectivity at Bijapur PS are given below.

Sl. No.	Application ID, date	Name of the Applicant	Project Location	Eligibility criterion	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Start date of Connectivity (as requested)	Scope of Implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
										Solar Hour	Non Solar Hour
1.	2200000717 dt. 16.04.2024	Welspun Godavari Pvt. Ltd.	Bijapur, Karnataka	Land BG	Bijapur PS	250 (Wind)	250	31.01.2027	ISTS	250	250
2.	2200000764 dt. 25.04.2024	Enfinity Global Haritha Udwal Pvt. Ltd.	Bijapur, Karnataka	Land Route	Bijapur PS	100 (Wind)	100	31.12.2026	Requested to grant connectivity through DTL of M/s Tepsol Green Energy Pvt. Ltd. (application no. 2200000657)	100	100
3.	2200000792 dt. 02.05.2024	UPC Renewables India Management Pvt. Ltd.	Bijapur, Karnataka	Land Route	Bijapur PS	56 (Wind)	56	30.11.2026	Requested to grant connectivity through already granted connectivity to it for app. no. 2200000584.	56	56
4.	2200000868 dt. 30.05.2024 at 13:50 hrs	Purvah Green Power Pvt. Ltd.	Bijapur, Karnataka	Land BG	Bijapur PS	351 (Wind)	351	01.08.2026	ISTS	351	351
5.	2200000870 dt. 30.05.2024 at 14:20 hrs	Ganeko Four Energy Pvt. Ltd.	Bijapur, Karnataka	Land BG	Bijapur PS	354 Hybrid* (Wind-99 MW & Solar-255 MW)	300	31.12.2027	ISTS	300	99
6.	2200000871 dt. 30.05.2024 at 15:40 hrs	Purvah Green Power Pvt.Ltd.	Bijapur, Karnataka	Land BG	Bijapur PS	250.8 (Wind)	250.8	01.04.2027	ISTS	250.8	250.8

7.	2200000898 dt 03.06.2024	Diyos One Renewables Pvt. Ltd.	Vijayapura, Karnataka	Land BG route	Bijapur PS	250 (wind)	250	30.06.2028	ISTS	250	250
8.	2200000969 dt 21.06.2024	TEQ Green Power Xiii Pvt. Ltd.	Vijayapura, Raichur and Bagalkote, Karnataka	Land BG route	Bijapur PS	120 (wind)	120	15.03.2027	ISTS	120	120
9.	2200000937 dt 26.06.2024	UPC Renewables India Management Pvt. Ltd.	Basavanabagewadi, Taluka Vijayapura, Karnataka	Land BG route	Bijapur PS	88 (wind)	88	28.02.2027	-	88	88
10.	2200001041 dt 11.07.2024	Sunsure Solarpark RJ One Pvt. Ltd.	Yankanchi, Sindgi Taluka, Bijapur Karnataka	Land BG route	Bijapur PS	150 (wind)	150	31.12.2027	ISTS	150	150
11.	2200001108 dt. 31.07.2024 & 12.08.2024	Purvah Green Power Pvt. Ltd.	Hunsagi & Bandeppanahalli, Yadgir & Bijapur, Karnataka	Land BG route	Bijapur PS	90 (wind)	90	01.08.2026	-	90	90
12.	2200001118 dt 05.08.2024	Renew Wind Energy (AP Five) Pvt. Ltd.	Talikoti, Vijayapura, Karnataka	Land BG route	Bijapur PS	300 (Wind)	300	31.03.2028	ISTS	300	300
13.	2200001270 Dt. 24.09.2024 (17:29 Hrs)	NTPC Renewable Energy Ltd.	Basava Bagewadi, Bijapur, Karnataka	Land BG route	Bijapur PS	300 (Wind)	300	30-Jun-27	ISTS	300	300
14.	2200001271 Dt. 24.09.2024 (17:30 Hrs)	NTPC Renewable Energy Ltd.	Gubbewad, Bijapur, Karnataka	Land BG Route	Bijapur PS	300 (Wind)	300	30-Jun-27	ISTS	300	300
15.	2200001269 Dt. 24.09.2024 (17:31 Hrs)	NTPC Renewable Energy Ltd.	Hittinahalli, Bijapur, Karnataka	Land BG route	Bijapur PS	600 (Wind)	600	30-Jun-27	ISTS	600	600
16.	2200001283 Dt. 27.09.2024	Apraava Paschim Smart Meter Private Ltd.	Balaganur / Aski, Bijapur/Vijayapura, Karnataka	Land BG Route	Bijapur PS	300 (Wind)	300	31-Dec-27	ISTS	300	300

17.	2200001625 dt. 02.01.2025	FP Andromeda Private Ltd.	Bijjaragi, Vijayapur, Karnataka	Land Route	Bijapur PS	300 (Wind)	300	30-Jun-28	ISTS	300	300
18.	2200001643 dt. 11.01.2025	Vena Energy Solar Helios India Power Resources Pvt. Ltd.	Devara Hipparagi, Vijayapura, Karnataka	Land BG Route	Bijapur PS	200 (Wind)	200	31-Dec-28	ISTS	200	200
19.	2200001751 dt. 10.02.2025	Juniper Green Ray Zeta Pvt. Ltd.	villages Jalawad Korawar, Taluka Deveara Hipparagi, Vijayapura, Karnataka	Land BG Route	Bijapur PS	300 (Solar)	300	30-Jun-28	ISTS	300	0
20.	2200001804 dt. 28.02.2025	Hero Solar Energy Pvt. Ltd.	Village - Ukkali, Basaveshnagar, Donur and Deginal, Vijayapura, Karnataka	Land BG Route	Bijapur PS	300 (Solar) BESS: 50 MW	300	28-Jun-27	ISTS	300	50
						Total	5030.8			4905.8	4154.8

Details of applications received for grant of connectivity at Bijapur PS are as below:

- In 42nd CMETS-SR, CTU informed that above applications seeking grant of connectivity at Bijapur PS were discussed in earlier CMETS-SR and deferred for grant of connectivity pending finalization of transmission system of Bijapur PS.

Further, transmission system of Bijapur PS is still not finalized for additional 1.5 GW as declared by MNRE. Therefore, it is proposed that, above applications shall be deferred for grant of connectivity at Bijapur PS at this stage of time.

d) Davangere/Chitradurga PS:

Details of the application received for grant of connectivity at Davangere/Chitradurga PS are given below.

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200002539 dt. 30.10.2025	JIRE Green Energy Project Two Ltd.	Jagalur District Davangere, Karnataka	Land BG route	340	Hybrid	350	350	150	30-Jun-28	ISTS	Davanagere / Chitradurga PS	340	340

e) Gadag PS:

Details of the application received for grant of connectivity at Gadag PS are given below.

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200001320 dt. 1-Oct-24 & 21.12.2024 [request to consider grant of connectivity at Bellary PS] & [Again requested to consider at Gadag	Vanthali Renewables Private Limited	Hirenandhihal / Hanamsagar, Gadag and Koppal, Karnataka	Land BG Route	140	Hybrid	70	70	0	30-Jun-28	ISTS	Gadag PS	140	70

PS]														
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f) Gadag-II PS

Details of the application received for grant of connectivity at Gadag-II PS are given below.

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200001472 dt 13.11.2024	Wyn Renewables Project 2 Pvt. Ltd.	Gajendraghad / Gadag, Gadag Koppal, Karnataka	Land BG	160	Hybrid	80	80	0	30-June-28	ISTS	Gadag-II PS	160	80
2.	2200001711 dt 29.01.2025 & 11-Feb-25	FPEL Trizone Solar Pvt. Ltd.	Yasa Hadagali Village, Gadag, Karnataka	Land BG	148.5	Wind	0	148.5	0	31-Dec-28	ISTS	Gadag-II PS	148.5	148.5
3.	2200001710 dt 29.01.2025	FP Sun Spark Pvt. Ltd.	Balaganura Village, Gadag Taluka, Gadag, Karnataka	Land BG	151.8	Wind	0	151.8	0	31-Dec-28	ISTS	Gadag-II PS	151.8	151.8
4.	2200002970 dt. 23.12.2025 & 16.01.2026	IRIS Renewables Pvt. Ltd.	Halligudi, Gadag, Karnataka	Land BG Route	100	Wind	0	100	0	31-Mar-28	ISTS	Gadag-II PS	100	100

5.	2200002971 dt. 24.12.2025 & 16.01.2026	IRIS Renewables Pvt. Ltd.	Harlapur, Gadag, Karnataka	Land BG Route	100	Wind	0	100	0	31-Mar-28	ISTS	Gadag-II PS	100	100
6.	2200003308dt. 20.02.2026 & 17.03.2026	SolarXL Beta Energy Pvt. Ltd.	Timmapur, Halligudi, Hallikeri, Sompur, Malekoppa, Anugondana Koppa,Koppal and Gadag, Karnataka	Land BG	Already Granted: 207 Proposed: 93	Wind	0	93	0	28-Mar-28	Connectivity Enhancement of Application No. 22000000 06	Gadag-II PS	93	93

g) Kadapa-II PS:

Details of the application received for grant of connectivity at Kadapa-II PS are given below.

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Connectivity Start date (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200002368 dt. 29.08.2025	Acme solar Holdings Ltd.	Atchavalli District Kadapa State Andhra Pradesh	Land BG	Generating station(s), including REGS(s), without ESS	Kadapa-II	350 MW (Solar)	350	30-Jun-28	ISTS	350	0

Sl. No	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Connectivity Start date (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
2.	2200002374 Dt. 31.08.2025	Waaree Forever Energies Pvt. Ltd.	Tadigotla, Kadapa District Kadapa State Andhra Pradesh	Land BG	Generating station(s), including REGS(s), with ESS	Kadapa-II	300 MW (Solar)+ 150 MW (BESS)	300	31-Dec-28	ISTS	300	150
3.	2200002375 Dt. 31.08.2025 & 17.09.2025	Waaree Forever Energies Pvt. Ltd.	Pendlimarri, Kadapa District Kadapa State Andhra Pradesh	Land BG	Generating station(s), including REGS(s), without ESS	Kadapa-II	300 Hybrid* (Wind-100 MW Solar-100 MW)	300	31-Mar-29	ISTS	300	200
4.	2200002385 Dt. 03.09.2025	Gangavada Renewable Pvt. Ltd.	Balupalle District YSR Kadapa/ Cudappah State Andhra Pradesh	Land BG	Generating station(s), including REGS(s), with ESS	Kadapa-II	300 MW (Solar) & BESS-150 MW	300	28-Sep-28	ISTS	300	150
5.	2200002469 dt. 29.09.2025	Hero Solar Energy Pvt. Ltd.	Village: Pulivendula, Vempalli, Keerthipalle, Yeraguntla & Gonumakulapalle, Andhra Pradesh	Land BG	Generating station(s), including REGS(s), with ESS	Kadapa-II	Hybrid* [Solar-250 MW, Wind-60 MW, ESS-200 MW]	300	31-May-28	ISTS	300	300

Sl. No	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Connectivity Start date (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Connect quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
6.	2200002961 dt. 22.12.2025	HR Brahmputra Pvt. Ltd.	Ramapuram, Annamayya, Andhra Pradesh	Land BG Route	Full day access	Kadapa-II	Solar- 200 MW, Wind-100 MW, BESS- 100 MW	Injection-300 Drawal-200 MW	30-Jun-29	ISTS	300	300
								1550			1550	800

- In 42nd CMETS-SR, CTU informed that, Transmission system for integration of potential REZ in Kadapa-II has been evolved in as per details given below:

Transmission System for Integration of Kadapa-II REZ – 7.5 GW

Phase-I (4.5GW)

- Establishment of 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220kV Kadapa-II Pooling Station along with 2x330 MVA bus reactor
- ± 300 MVA STATCOM at Kadapa-II
- Kadapa-II – Thiruvelam 765kV D/c line (250 km) 1x240 MVA SLR (convertible) at both ends on both circuits
- Ananthapuram-III – Kadapa-II 765kV D/c line (220 km) with 1x330 MVA SLR (convertible) at Ananthapuram-III end on both circuits

Phase-II (3 GW)

- Augmentation of 2x1500 MVA, 765/400 kV and 5x500 MVA, 400/220kV Kadapa-II Pooling Station

- Upgradation of Nagapattinam GIS to 765 kV level with 2x1500 MVA, 765/400kV ICTs
 - Thiruvelam – Nagapattinam 765kV D/c line (250 km) 1x240 MVar SLR (convertible) at both ends on both circuits
- As mentioned, Phase-I transmission system of Kadapa-II PS includes ‘Ananthapuram-III – Kadapa-II 765kV D/c line with 1x330 MVar SLR’. Further, Phase-II transmission system of Ananthapuram-III PS is under approval. Therefore, Transmission system of Kadapa-II shall be taken up for approval upon finalization and approval of Phase-II transmission system of Ananthapuram-III PS.
- Accordingly, applications seeking connectivity at Kadapa-II shall be taken-up again in next CMETS upon finalization of transmission system of Anantapur-III and Kadapa-II PS

h) Koppal PS:

Details of the application received for grant of connectivity at Koppal PS are given below.

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200002090 dt. 26.05.2025	Serentica Renewables India Pvt. Ltd.	Kawaloor District Koppal State Karnataka	Land BG Route	150	Wind		150		30.06.2028	ISTS	Koppal PS	150	150
2.	2200002091 dt. 26.05.2025	Serentica Renewables India Pvt. Ltd.	Kawaloor District Koppal State Karnataka	Land BG Route	150	Wind		150		30.06.2028	ISTS	Koppal PS	150	150

i) Koppal-II PS:

Details of the application received for grant of connectivity at Koppal-II PS are given below.

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3 rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200001632 dt. 06.01.2025	Torrent Solar Power Pvt. Ltd.	Yelburga, Koppal, Karnataka	Land BG	175	Wind	0	175	0	31-Jan-27	ISTS	Koppal-II PS	175	175
2.	2200002595 dt. 17.11.2025 & 04.12.2025	Vena Energy Aura Pvt. Ltd.	Gunnal and Bevoor, Koppal, Karnataka	LOA or PPA and Land Route	124	Wind	0	124	0	30-Jun-27	ISTS	Koppal-II PS	124	124
3.	2200002949 dt. 18.12.2025	Clean Max Albatross Pvt. Ltd.	Ilkal Taluka, Bagalkote, Karnataka	Land BG Route	345	Wind	0	345	0	30-Jun-28	ISTS	Koppal-II PS	345	345
4.	2200002960 dt. 22.12.2025 & 12.01.2026	HR Netravathi Pvt. Ltd.	Gavarhal, Tehsil - Yelbarga, Koppal, Karnataka	Land BG Route	Injection-300 Drawl-24	Hybrid	200	100	200	31-Dec-28	ISTS	Koppal-II PS	300	300
5.	2200003222 dt. 21.02.2026 & 12.03.2026	Project Ten Renewable Power Pvt. Ltd.	Gajendragad, Gadag, Karnataka	Land BG Route	150	Wind	0	150	0	31-Dec-28	ISTS	Koppal-II PS	150	150